HO. OF COPIES RECE	IVED	1	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			
PRORATION OFFICE			
Carrellas			

DISTRIBUTION	NEW MEXICO OU COL	NSERVATION COMMISSION	Form C-104
SANTA FE	— 1	OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	- 1	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (3A S
LAND OFFICE			
OIL OIL		· ·	
TRANSPORTER GAS		4	•
OPERATOR			· ·
PRORATION OFFICE			
Operator			1
TEXACO INC.			
Address			
P.O. Box EE, Cort	cez, CO. 81321		
Reason(s) for filing (Check proper bo	DX)	Other (Please explain)	l
New Well	Change in Transporter of:		asporter was Permian,
Recompletion	OII Dry Gas	now it is Gar	ry Energy Corp.
Change in Ownership	Casinghead Gas Condens	ate X	
			į
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	rmation Kinc of Leas	Legae No.
Lease Name	Well No. Pool Name, Including For		
John Charles	7A Blanco Mesa	Verde State, Feder	al or Foo Fed. 1-149 IND8466
Location			
Unit Letter C ; 8	90 Feet From The North Line	and 1550 Feet From	The West
			* 1
Line of Section 13	Township 27N Range	9W , NMPM, San	Juan County
			i 1
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of (or Condensate X	Address (Give address to which appr	
Gary Energy Corp		115 Inverness Dr.,	Englewood, CO. 80112
Gary Energy Corp	Casinghead Gas or Dry Gas 💢	Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural	Gas Co.	P.O. Box 990, Farm	ington, NM 87499
	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
If well produces oil or liquids, give location of tanks.	C 13 27N 9W	Yes	1/17/78
	with that from any other lease or pool,	give commingling order number:	
	with that from any other lease of poor,		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Comple	tion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuaded	Date Samply Head, to head		
Elementes (DE DEC DT CD	: Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth .
Elevations (DF, RKB, RT, GR, etc.	, Italia of Freddella , emercen		
Dark- Marie		1	Depth Casing Shoe
Perforations			
	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	02,711,021	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24	lift, etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method Cow Pump	TYES
		<u>uu</u>	- Chot s LD
Length of Test	Tubing Pressure	Casing Pressure	J 5/102- 5/17//
			Gae-MCF
Actual Prod. During Test	Oil-Bbla.	Water-Bble.	GGB-MGF
		146	10 1 W
		har in the same of	•
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COURT	ANCE	OIL CONSER	VATION COMMISSION
I. CERTIFICATE OF COMPLI	ARCE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
		BY	
above is true and complete to	the best of my knowledge and belief.	BY	
·			July Line Alberta Com 語 3
		TITLE	
•	· wax .	This form is to be filed	in compliance with RULE 1104.
•	to the MACON TO THE TOTAL TO TH	1	lamable for a newly drilled or deepen
	Signature)	well, this form must be account	cordance with RULE 111.
AREA SUPERINTE		Att sections of this form	must be filled out completely (or allo
	(Title)	II able on new and recompleted	W4114.
10/10/86		Fill out only Sections I	II. III, and VI for changes of owner porter, or other such change of condition
	(Date)	well name or number, or trans	nust be filed for each pool in multip

well name or number, or transporter, or other such change of modellion.

Separate Forms C-104 must be filed for each pool in multiply completed wells.