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l - •	Getty Oil Company				
•	Compa	ny			
•	Compa	ny			
Getty Oil (Address P.O. Box 3	360,	Casp			
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	DISTRIBUTION 5 SANTA FE 1 FILE 1		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Etlective 1-1-65
	U.S.G.S. LAND OFFICE OIL /	AUTHORIZATION TO TRA	ANSPORT OIL AND HATURAL G.	45
1.	OPERATOR AS 1			
••	Operator Getty Oil Company			
	Address			
	P.O. Box 3360, Casper, Reason(s) for filing (Cleck proper box)	Wyoming 82602	Other (Please explain)	
	New We!l	Change in Transporter of:		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	声 1	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including Fi	ormation Kind of Lease	Lease No.
	Lease Name Marshall-Gentle	1A Blanco Mesale	•	Fee FED SF 078357
	Location	C4h	810	Fact
	Unit Letter : 1640	Feet From The SOUTH Lin	e and 840 Feet From T	Edst.
	Line of Section 14 Tow	nship 27N Range	9W . , NMPM, San Ju	an County
137	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	aS	
•••	Name of Authorized Transporter of Oil	or Condensate 💢	Address (Give address to which approve	
	Permian Corporation Name of Authorized Transporter of Care		1700 Broadway, Denver, Address (Give address to which approxi-	Golo. 80202 d copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	
IV	If this production is commingled with COMPLETION DATA		give commingling order number:	
•••	Designate Type of Completion	n = (X) Off Well Gas Well X	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	.B.T.D.
	9/8/77	10/24/77	4490' Tep 011/Gas Pay	4450 '
	6047' GR 6058' KB	Name of Producing Formation Pt. Lookout	4317 ¹	4392'
	Perforations 4317' - 4402'			tepth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	12-1/4"	9-5/8" OD	3191'	300
	8-3/4" 6-1/4"	7" OD 4-1/4" (Liner)	2392' 4490'	300
		2-3/8" OD	4392'	
V.	TEST DATA AND REQUEST FOOU, WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load cil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
	Date First New Cil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water-Bbls.	Gas • MCF
	Actual Prod. During Test	Oll-Bbls.	ndiel - Spie.	
	GAS WELL Actual Prod. Teet-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Choke Size
	Teating Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chore Sire
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			TION COMMISSION
			APPROVED	
	AI)	TITLE	1/2 (1149)
	(V M , 1/)	/ /	This form is to be filed in c.	empliance with RULE 1104.
	* XIII ell the	le	If this is a request for allows	ivie for a newly drilled or deepened ied by a tabulation of the deviation
	(Signa	iwe)	I tests taken on the well in accord	MUCO WILL HULK III.
	Area Superintendent (Til.	le)	able on new and recompleted we	t be filled out completely for allow-
	January 13, 1978		Fill out only Sections I. II. well name or number, or transport.	III, and VI for changes of conditions

Separate Forms C-104 must be filed for each pool in multiply completed wells.