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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

11...e State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		<u> 10 IR</u>	ANSPO	PRTC	IL AND	NATL	JRAL (GAS							
DUGAN PRODUCT				Well .	API No.			. <u></u>							
Address															
P.O. Box 420, Fa	rmington,	NM 8	7499												
Reason(s) for Filing (Check proper	baz)	_	Transporte		Å	Other (/	lease ex	plain)							
Recompletion	Oil			ignati		0.076	^								
Change in Operator		☐ Per NMOCD Order No. R-8769 ☐ Effective 11-1-88													
If change of operator give same	Casinghe		Condensa	<u> </u>		Lilec	CIVE	11-1-6							
and address of previous operator _											 -				
II. DESCRIPTION OF WE	LL AND LE		12												
KR	KR Well No. Pool Name, Is					ittland Sand PC				and of Lease Lease NM 1			2152 No.		
Location		1	, n/An	<u>, ru i i</u>	cianu .	Sanu						MIN	11580		
Unit LetterE	: <u>1</u> 8	350	Feet From	The _	North	Line and	990		_ Fee	t From The	We	est		Line	
Section 20 Tow	naship 27	7 N	P	1	L3W						an Ju	ıan			
			Range			, NMPM	-				an ot	Idii	Cour	sty	
III. DESIGNATION OF TR Name of Authorized Transporter of O	ANSPORTE	R OF O	LAND	NATU	RAL GA	S									
or vermourse turnsboars of C		or Conden)	Address (Give add	ress 10 w	hich appro	med c	opy of this	form is i	o be se	ou)		
Name of Authorized Transporter of C	minghead Gas		or Dry Gas	⊽ ⊽1	Address (Cina add		hick come							
Dugan Production Corp					P.O. Box 420 , Farm					roved copy of this form is to be sent)					
I well produces oil or liquide, ive location of tanks.) Van	sec.	Twp.	Rge	ls gas act				bes ?	,					
this production is commingled with the COMPLETION DATE.	hat from any other				<u></u>			L							
V. COMPLETION DATA			ua, gve as	using)	of older a	umber:					 -				
Designate Type of Completic	m - (20)	Ou Well	Gas V	Well	New We	il Wa	kover	Deeper		Plug Back	Same I	les'v	Diff Re		
Date Spudded		Pandy to 1			Tau B			<u> </u>	Ĺ		<u>i</u>		ĺ		
	Spudded Date Compil. Ready to Prod.				Total Depth				1	P.B.T.D.					
levauoes (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Ges Pay				1	ubing Dep	uh.				
erforations															
									[Septh Casin	g Shoe	-	•		
	π	BING, C	ASING A	AND C	EMENT	TNG R	FCOR	D							
HOLE SIZE	TUBING, CASING ANT				DEPTH SET					SACKS CEMENT					
	<u> </u>	<u> </u>					· 								
	†		_ ·												
TEST DATA AND REQUE															
L WELL (Test must be after te First New Oil Rus To Tank	necovery of local	volume of	oad oil and	must be	equal to a	r exceed	iop allov	able for il	his de	pik or be fo	or full 24	hours)		
First New Oil Rus To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)										
igth of Test	Tubing Pressu	re	 -	c	asing Presi	ure		11	Jo	ike Size	1 1		m	-	
ual Prod. During Test	0.1 84										• # Q				
Oil - Bbls.				\ \ \	Water - Bbla.					NOV1 6 1990					
S WELL				!_											
ual Prod. Test - MCF/D	Length of Test			В	bis. Conde	ne MM	ICF		<u>ပု</u> ှ	L CO		<u>VIC</u>		—	
										Carry DIST. 3"					
ng Method (piot, back pr.) Tubing Pressure (Shut-in)				C	Casing Pressure (Shut-is)				Choke Size						
OPERATOR CERTIFIC	ATE OF C	O) (D) 1	ANICE					· · · · · · · · · · · ·							
bereby certify that the rules and regul	tions of the Oil	Conservation	_	-	(OIL C	ONS	SERV	AT	ION D	IVIS	101	ı		
livinion have been complied with and that the information given above true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION NOV 1 6 1990										
)	nomicate and Pi	thef.		Ш	Date	Appr	oved		NU	JV 16	1990				
In a Januar	-					. •		~	•	/		_			
					By Bout) Chang										
Jim L. Jácóbs Geologist					SUPERVISOR DISTRICT #3										
November 14, 1990		325-1	871	₋∥	Title.										
		Telephon		- II			4								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION FLAT

OR O

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section L-rater Lease Well to. Dugan Production Corporation KR 7 Unit Letter Range County 20 27 North 13 West San Juan Actual Footage Location of Well: 1850 feet from the North line and 990 West Ground Level Elev. Producing Formation Poc! Dedicated Acreage: 6080 Fruitland Sand PC WAW Fruitland Sand PC . 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Jim. Jacobs Position Geologist Dugan Production Corp. November 13, 1990 20 NOV1 6 1990 MANUTERED LAND OIL CON. DIV. DIST ? <u>August 7, 1977</u> Registered Professional Engineer and/or Land Surveyor Certificate No. 660 1980 2310 1500 E.V.Echohawk LS 1000