(iviny luna)			(Other insti	wattana an	Manket Ival	can 140. 42-161420		
(1112) 1112)	IINIT	ED STATES	reverse	muget nureau No. 42-1014au.				
		5-2279						
	5. LHASS DESIGNATION AND SERIAL NO. SF 078391—C							
	6. IF INDIAN, ALLOT							
	ON FOR PERMIT	O DRILL, DI	EEPEN, OR PLUG	BACK_	o. is invian, about	···		
A. TYPE OF WORK	7. UNIT AGREEMENT NAME							
OIL []	GAS X OTHER	IPLE .	8. FARM OR LEASE NAME					
WELL DEPARTMENT OF THE PROPERTY OF THE PROPERT	Hugh Lake	Hugh Lake						
T Cress	y Merrion and Rob	ort I Ravi	066		9. WELL NO.			
ADDRESS OF OPERAT	1							
P.O. Box	507. Farmington.	NM 87401			10. FIELD AND POOL, OR WILDCAT			
LOCATION OF WELL	507. Farmington. (Report location clearly and	in accordance with	any State requirements.*)		NIIP Picture Cliff			
	nd 790 FWL			•	AND SURVEY OR	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA		
At proposed prod.	sone			- -i-	Sec. 36, T27N, R13W			
same	ES AND DIRECTION FROM NEA		OPPICE®		12. COUNTY OR PARISH 13. STATE			
6. DISTANCE IN MIL	ES AND DIRECTION FROM WEA	EEST TOWN OR FORT	OFFICE.	1.	San Juan	N.M.		
S. DISTANCE FROM P			16. NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED HIS WELL			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.				TO T	160			
8. DISTANCE PROM I	drig. unit line, if any) ROPOSED LOCATION*		19. PROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS			
TO NEAREST WEL OR APPLIED FOR, ON	L, DRILLING, COMPLETED, This lease, FT.		1300 ft.	Rota	Rotary			
1. ELEVATIONS (Show	whether DF, RT, GR, etc.)				22. APPROX. DATE	WORK WILL START		
5981 ft.								
				<u> </u>	As soon	<u>as possible</u>		
3.		PROPOSED CASING	G AND CEMENTING PROG	RAM	As soon	as possible		
		PROPOSED CASING		RAM	QUANTITY OF CE			
3. SIZE OF HOLE 7-7/8"	8126 OF CABING 5-1/2"	WEIGHT PER FOO	setting depth 30 ft.		QUANTITY OF CEI	-		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING DEPTH		QUANTITY OF CEI			
3. SIZE OF HOLE 7-7/8" 4-3/4"	SIZE OF CASING 5-1/2" 2-7/8"	15.5# 6.4#	30 ft. 1300 ft.	10	QUANTITY OF CEI 10 sax 00 sax	(ENT		
3. 7-7/8" 4-3/4" Will drill 7 10 sax cemer	SIME OF CASING 5-1/2" 2-7/8" 2-7/8" hole to 30 at. Will drill 4- will run 1300 ft. ill perforate and	15.5# 6.4# ft. and set -3/4" hole t of 2-7/8", stimulate a	30 ft. 30 ft. 1300 ft. 30 ft. 1300 ft. 30 ft. of 5-1/2" o 1300 ft. and ru 6.4 lb., J-55 ca	, 15.5 n logs. sing an	QUANTITY OF CEI 10 sax 00 sax 1b. casing wi If appears d cement with	th		
Will drill 7 4-3/4" Will drill 7 10 sax cemer productive, 100 sax. W: NOTE: NOTE: NOTE: SIGNED	BIME OF CABING 5-1/2" 2-7/8" 2-7/8" hole to 30 at. Will drill 4- will run 1300 ft. ill perforate and The gas from the	ft. and set -3/4" hole t . of 2-7/8", stimulate a is formation	30 ft. 30 ft. 1300 ft. 30 ft. of 5-1/2" o 1300 ft. and ru 6.4 lb., J-55 ca s required.	, 15.5 n logs. sing an	QUANTITY OF CENTRE 10 SAX 10 SAX 1b. casing wirls appears of cement with the case of cement with the	th 15 1977 N. COM. ST 3 osed new production of the policy of the pol		
Will drill 7 4-3/4" Will drill 7 10 sax cemer productive, 100 sax. W: NOTE: NOTE: NOTE: SIGNED	size of Casing 5-1/2" 2-7/8" hole to 30 at. Will drill 4- will run 1300 ft. ill perforate and The gas from the to drill or deepen direction t any.	ft. and set -3/4" hole t . of 2-7/8", stimulate a is formation	30 ft. 1300 ft. 30 ft. of 5-1/2" o 1300 ft. and ru 6.4 lb., J-55 cas required. is not dedicated an or plug back, give data on data on subsurface locations	, 15.5 n logs. sing an	QUANTITY OF CENTRE 10 SAX 10 SAX 1b. casing wirls appears of cement with the case of cement with the	15 1977 N. COM.		

Olias

*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator				Lease				Well No.	Well No.			
Merrion & Bayless				Hugh Lake			· · · · · · · · · · · · · · · · · · ·					
Unit Letter Secti	· ·	Township		Ronge		County						
M 30 Actual Footage Location of		27N		131	<u> </u>	San J	uan					
700												
Ground Level Elev.	Producing Form		ine and	790 1001	fee	t from the	West	line Dedicated Acreage	<u></u> -			
5981	NIIP	2 V X			C14£	£		160				
		<u> </u>			ure Clif		•		Acres			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,												
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
:	i 		· · . · . · . · . · . · . · . · .	!				CERTIFICATION				
	1 1 1 1			; ; ; ;	٠ -		tained her	ertify that the infantien is true and completed and below the world and below the world and below the world and below the world and the world	plete to the			
	· 			i-			Nome Robert Position	L. Bayless	Sayla			
	† 			 	•		Co-Owne Company Merrion Date	c & Bayless				
	! !	Sec		<u> </u>			Septembe	er 9, 1977				
7901 @	· · · · · · · · · · · · · · · · · · ·	. 36	SFI	P 15 19	77		shown on a notes of c under my s is true as	N/251 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	d from field by me or the same			
062	20 1650 1980	2310 2640	OIL	CON. CODIST. 3		q 0	Registered, P	ratessional ringines	er F			

NTL-6 REQUIREMENTS

Hugh Lake #1 Section 36, T27N, R13W San Juan County, New Mexico

- 1 & 2. A topographical map is attached showing location of drillsite and access roads to location. The terrain is relatively flat and no new roads will be built. A drive-in truck-mounted drilling rig will be used and will be driven in to the location with our road work.
 - 3. Wells within one mile radius are shown on the topographical map.
 - 4. There are no existing or proposed facilities.
 - 5. Water will be hauled from the San Juan River by truck.
 - 6. No construction materials will be used.
 - Drill cuttings will be placed in a pit and covered when dry and location will be cleaned after work on well is completed.
 - 8. No ancillary facilities.
 - 9. Wellsite layout attached.
 - Restoration of drillsite -- pits will be filled and leveled and area reseeded to BLM specifications.
 - 11. Other information: the drillsite is fairly level, arid land with very little vegetation. There is no other surface use or facilities existent. An archeological survey statement will be furnished.
 - 12. Operator representative: Robert L. Bayless

P.O. Box 1541

Farmington, NM 87401 Office Phone: 325-5093 Home Phone: 325-8985

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by MERRION AND BAYLESS and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

September 9, 1977

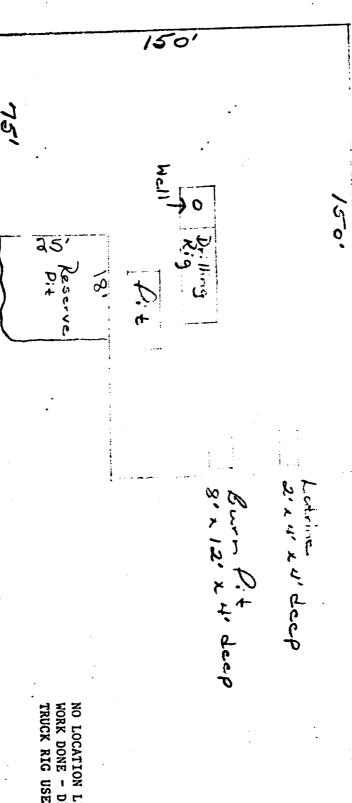
DATE

Robert L. Bayless

Co-Owner

MERRION & BAYLESS

Hugh Lake #1 Section 36, T27N, R13W



NORTH

NO LOCATION LEVELING WORK DONE - DRIVE-IN TRUCK RIG USED.

Shallow Wells

