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UNITED STATES	1	LEASE	(. 월드일날	<u> </u>		
DEPARTMENT OF THE INTERIOR		- 1202		<u></u>		
GEOLOGICAL SURVEY		IFINDIA	N, ALLOTTEE	OR	RIBE NAME	,
	j		<u> </u>	<u> </u>		
SUNDRY NOTICES AND REPORTS ON WELLS	7.	UNIT AG	REEMENT NA	\ME:		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8.	FARM OF	R LEASE NAM	E 🥳	o Tea Spek Spek	
1. oil gas X other	i	ederal	7 . 19	- เมา เมา		
Well — Well Strict	9.	WELL NO). (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	5 5	Single Si	
2. NAME OF OPERATOR	10		R WILDCAT N		O	
Dietrich Exploration Co., Inc. 3 ADDRESS OF OPERATOR Co. 80202			red Cliff		## E	
3. ADDRESS OF OPERATOR Co. 80202 602 Midland Savings Bldg., 444 17th St.; Denver,			R., M., OR B		ND SURVE	Y OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	1	AREA	- Table 1	Ġ.	- 등 등 수별 - 발수 별 등	
helow \	Sec	.27-271	V-13W	= =	<u> 원</u> 토큐스	
AT SURFACE: 1850' FNL & 1850' FEL			OR PARISH		STATE o	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		Juan		Ne	<u>ew Mexic</u>	0_
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14.	API NO.	F 및 출출성	2	돌아 설립하다	
REPORT, OR OTHER DATA	15.	FLEVATI	ONS (SHOW		KDB. AND	WD)
,	-0.	6135	* · · · · · · · · · · · · · · · · · · ·	30	2222	,
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		0,100		Ų	8 4 5 3	
TEST WATER SHUT-OFF			2 - 3 to 2 - 2 to 2 to 2 to 2 to 2 to 2 to 2	sd	1 8 % Code	
FRACTURE TREAT SHOOT OR ACIDIZE			9,25,5	Ē	00 to 20 to	
REPAIR WELL	(N	OTE: Repo	rt results of mu	ıltiple :	completion o	r zone
PULL OR ALTER CASING 🔲		chan	ge on Form 9-	330.)	1 0 9 0	c.
MULTIPLE COMPLETE				<u></u>	크림경령	<u> </u>
CHANGE ZONES		:	الله الله الله الله الله الله الله الله	7	e Empresa ye. Baranin sa	<u>\$</u>
(other) Run Tbg.			有自由意	=		onoviounta
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state		nortinont	details and	give	pertinent (lates
including estimated date of starting any proposed work. If well is d	lirectio	onally dril	led, give sub	surfac	e locations	s and
measured and true vertical depths for all markers and zones pertiner	nt to ti	his work.)		55	5 mg 5	
2-27-78: MIRUPU - Farmington Well Service - 1	Ran	43 jts	. 14" 23	# IJ	10 rd,	tbg.
1380.				tocations	10 To	
				7. 80		
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		- 1 "		<u>ં કે</u> ઉત્ત	Dig Fra) /) /
Subsurface Safety Valve: Manu. and Type			Sar	@13	一般の発生	/ Ft.
			2 2 3		· · · · · · · · · · · · · · · · · · ·	
18. I hereby certify that the foregoing is true and correct				10 m		
SIGNED AGENT		_ DATE _	5-31-78	101	<u> </u>	

(This space for Federal or State office use)

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APPROVED BY ________ CONDITIONS OF APPROVAL, IF ANY: