

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R-355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-03603-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hammond

9. WELL NO.

47-R

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 35-T27N-R8W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

R&G Drilling Company

8. ADDRESS OF OPERATOR

c/o Walsh Engineering & Production Corp.
P.O. Box 254 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1550'FSL, 970'FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

10-12-77

10-23-77

12-1-77

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6317'DF, 6318'KB

19. ELEV. CASINGHEAD

6306'GL

20. TOTAL DEPTH, MD & TVD

4914

21. PLUG, BACK T.D., MD & TVD

4860

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4618'-4701', Mesa Verde (Point Lookout)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, CNL-FDC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	336'	12-3/4"	350	None
4-1/2"	10.50	4914'	7-7/8"	825	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8	4682'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4618'-4623')
4628'-4632')
4637'-4651') 2 shots per foot
4667'-4671')
4695'-4701')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4618'-4701'	129,150 gallons
	120,000 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION pipeline PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-inDATE OF TEST 12-29-77 HOURS TESTED 3 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIOFLOW. TUBING PRESS. 50 psig CASING PRESSURE 550 psig CALCULATED 24-HOUR RATE → OIL—BBL. 3/4" MCF. 767, CAOF-1,011 WATER—BBL. 0 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented. Shut-in Pressure, Tbg-775 psig, Csg-1000 psig

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

For: R&G Drilling Company

President, Walsh Engineering

SIGNED: Ewell N. Walsh, P.E.TITLE & Production Corp.DATE 1-3-78

*(See Instructions and Spaces for Additional Data on Reverse Side)