

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM03605A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Snodgrass

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Largo Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

24-27N-8W

12. COUNTY OR
PARISH

San Juan

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Western Oil and Minerals, Limited

3. ADDRESS OF OPERATOR

P. O. Drawer 1228, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1660 FSL and 1530 FWL

At top prod. interval reported below

At total depth AA

14. PERMIT NO.

DATE ISSUED

10-31-77

15. DATE SPUDDED 11-14-77 16. DATE T.D. REACHED 11-24-77 17. DATE COMPL. (Ready to prod.) 2-26-78 18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 6664 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4080 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY Sfc-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Chacra 3880-86, 4016-19

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24.0	127 gl	12 1/4	200 Sx Cl B-2%CaCl	0
4 1/2	10.5	4075 KB	6 3/4	250 Sx Lite-75Sx Neat	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4	4000	

31. PERFORATION RECORD (Interval, size and number)

Bluejet - 9 holes, .39"
1SPF 3880-86, 4016-19

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3880-86, 4016-19	SWF 32,970 wtr + 30,000# 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing, or shut-in)	
		Flowing Gas Well				SE	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-14-78	3hrs. 40min.	3/4"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
10	957	→		AOE 279		APR 12	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will Be Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Elliott A. Lippert

TITLE

Agent

DATE

April 3, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION TOPS:

Pictured Cliffs	2897
Lewis	2981
Chacra I	3878
Chacra II	4010

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