SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on · reverse side)

Rudget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEFARTMENT OF THE INTERIOR						5. LEASE PESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY						NOO-C-14-20-2976	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK						Navajo Tribal 7. UNIT AGREEMENT NAME	
DRI	LL 🗵	DEEPEN		PLUG BA	CK LJ	· ·	
b. TYPE OF WELL OIL GAS WILDOWS WILDOWS ZONE ZONE						8. FARM OR LEASE NAME	
OIL CAS WELL OTHER WILDCAT ZONE ZONE ZONE						Navajo 20	
Bass Enterprises Production Co.						9. WELL NO.	
3. ALDRESS OF OPERATOR							
P. O. Box 2131, Denver, Colorado 80201						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Wildcat Pennsy /va.	
O 1190' FSL, 2510' FEL Section 20						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone Within SW SE of Sec. 20, T-27-N, R-19-W						20-27N-19W	
						12. COUNTY OR PARISH 13. STATE	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						San Juan N. Mexico	
21.3 miles southwest of Shiprock, New Mexico						F ACRES ASSIGNED	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.				1270.03		HIS WELL	
(Also to nearest drig unit line, if any) 1190 to instance from proposed location.			19. PROPOSED DEPTH		20. ROTA	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, INTILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. (1) 1533			5800'		Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
5711' GR						June 15, 1978	
23.		ROPOSED CASI	NG ANI	CEMENTING PROGR	RAM		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH						QUANTITY OF CEMENT	
17-1/2"	13-3/8''	48		150+		125 surface	
12-1/4"	8-5/8"	24		1200+		0	
7-7/8"	5-1/2"	14.0		5800 +	20	0	
, , -	i '			ı	1 .		
						er en er kommen er	
TOTAL DOCUMENT DROCDAY						AED 6.4 KOTO	
TEN POINT PROGRAM						APR 04 1978	
See attached Ten Point Program						6 60 10 10 10 10 10	
see attached ten rothe riogram						s S. Chri parqui, propi	
					٠,٠		
(1) Abandoned: Barbara Kay #1 (990' FSL & 990' FF							
	Sec	tion 20,	T-2	7-N, R-19-W			
						8 de la 18 d	
					¥	A CONTRACTOR OF THE PARTY OF TH	
				•		066	
						1, 03,6K.3 /	
	e proposed procesm. If	nroposal is to de	epen or	plug back, give data on	present pro	dective zone and proposed new productive	
zone. If proposal is to	drill or deepen directions	ally, give pertine	nt data	on subsurface locations	and measure	ed and true vertical depths. Give blowout	
preventer program, if a	ny.						
24.	3 & 1 1-		מ	et. Engineer	r	4-14-78	
SIGNED	tubo	т	ITLE _	Co. Highice		DATE	
(This space for Fed	eral or State office use)						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

FIGHRE T

All distances must be from the outer boundaries of the Section. Well No. Lease Cherator BASS ENTERPRISES PRODUCTION COMPANY Navajo County Township Section Unit Letter San Juan 19W 27N 20 0 Actual Fastage Location of Well: East feet from the South line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 40 Acres Wildcat 571**1** 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name E. B. Eubanks Position Pet. Engineer Bass Ent. Prod. Co. <u> April 20, 1978</u> Sec 20 I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 500 1000

2640

1320 1650 1980 2310

660