

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
PETROLEUM ENERGY, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 2121 DURANGO, COLORADO 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1190' from South line and 2510' from
AT SURFACE: East line
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input checked="" type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE
OPERATING AGREEMENT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
NAVAJO

9. WELL NO.
1-20

10. FIELD OR WILDCAT NAME
WILDCAT

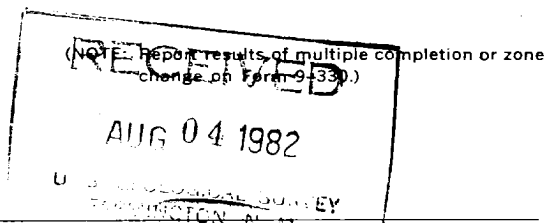
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 20, T27N, R19W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NEW MEXICO

14. API NO.
30-045-23004

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5711' GR.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JULY 20, 1982: Set cement retainer at 3590'. Squeezed perforation from 3690' to 3749' with 60 sacks. Squeezed off at 2500#.

JULY 23, 1982: Drill out to 3900', pressure test to 700#, cement held.

JULY 26, 1982: Drilled out plug at 3900', cleaned out to 5620'. Pumped into Barker Creek at 5589' to 5594' at rate of 1/3 barrell per minute at 940#. Determined that this zone is not suitable for injection.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jay D. Magness TITLE AGENT DATE JULY 27, 1982

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 06 1982

BY Hop DISTRICT See Instructions on Reverse Side

NMOCC

