## Submit 5 Copies Appropriate District Office DISTRICT | P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Berzos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

			SPORT OIL	-7110 1171			PI No.		
PRO Management					Well API No. 30-045-23031				
PRO Managemen		<u>.</u> .							
P.O. Box 190,	Farmingto	on, NM	87499						
esson(s) for Filing (Check proper box)				(X) Oth	t (Please expla	iin)			
w Well		hange in Tra	y Gas	Perfo	orated Ba	asin Fru	itland Co	oal Zon	e
nange in Operator	Oil Casinghead C	_	ndensate						
hange of operator give name									
address of previous operator									
DESCRIPTION OF WELL		E					61	T a	se No.
nass Name	W	1	ol Name, Includ			State	r Lease Federalyor Fee	SF078	
Bolack J		1 1 1	lasin Fru	itland Co	al Gas			135070	0773
1	: 145	50 Fe	et From The	South Lim	and 14	50 Fe	et From The	Fals t	Line
Unit Letter	··		a rion inc _						
Section 23 Townsh	nip 27N	Ra	inge IIW	, Ni	IPM,	<u>San Juan</u>			County
. DESIGNATION OF TRAI	NCDADTED	OF OU	AND NATE	DAI CAS					
me of Authorized Transporter of Oil		r Condensate		Address (Giv	address to wh	ich approved	copy of this for	n is to be sen	1)
Dolle-	28.	1833	· []						
ame of Authorized Transporter of Casi			Dry Gas 🔲	ı			copy of this form		1)
El Paso Natural		:8337		<del></del>			on. NM	37499	
well produces oil or liquids, e location of tanks.	Unuit  Se	ec.   Tv	vp.   Rge. I	Is gas actually connected? When			1979		
his production is commingled with tha	t from any other	lease or poo	i, give comming	<u>-</u>					
. COMPLETION DATA						·			hier :
Decimate Time of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back  S	ame Res'v	Diff Res'v
Designate Type of Completion us Spudded	Date Compl.	Ready to Pro	X X	Total Depth			P.B.T.D.		L
8/9/78	•	<del>/17/78</del>	10-5-93	205	50		1870	)	
evations (DF, RKB, RT, GR, etc.)	Name of Prod		ation	Top Oil/Gas Pay 1880-1890 and			Tubing Depth		
6314	Woet Ku	EZ PC/P	asin Fru	itland	1811-187		2050	Ch	
atorations	Coal Gas	s .			1011-107	ď	Depth Casing : 2050	2006	
1811-1819, 1860-18			ASING AND	CEMENTI	NG RECOR	D	1 2000		
HOLE SIZE			NG SIZE		DEPTH SET		SA	CKS CEME	NT
8 3/4	7				41		35		
0 3/4	1 /						1		
5	2 7	7/8			2050		175		
	2 .	7/8			2050		175		
5			I F		2050		175		
5 TEST DATA AND REQUE	EST FOR AL	LOWAB	LE oad oil and mus	t be equal to or	exceed top allo	owable for this	depth or be for	full 24 hour.	r.)
5 . TEST DATA AND REQUE IL WELL (Test must be after	EST FOR AL	LOWAB	LE oad oil and mus	t be equal to or Producing Mo		owable for this ump, gas lift, e	depth or by for	full 24 hour.	
5 TEST DATA AND REQUE IL WELL (Test must be after ale First New Oil Run To Tank	EST FOR AL recovery of total Date of Test	LOWAB	LE oad oil and mus	Producing Me	exceed top allo	owable for this ump, gas lift, e	depth or pe for	the last	- <del></del>
5 TEST DATA AND REQUE IL WELL (Test must be after ale First New Oil Run To Tank	EST FOR AL	LOWAB	LE oad oil and mus	Producing Me	exceed top allo	owable for this unp, gas lift, e	depth or by for	full 24 hour.	- <del></del>
5 TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank ength of Test	EST FOR AL recovery of total Date of Test Tubing Press	LOWAB	LE oad oil and mus	Producing Me	exceed top allo	owable for this ump, gas lift, e	depth or pe for	INAL	6 94 <u>.</u>
TEST DATA AND REQUE  IL WELL (Test must be after  size First New Oil Run To Tank  ength of Test	EST FOR AL recovery of total Date of Test	LOWAB	LE oad oil and mus	Producing Me	exceed top allo	owable for this unp, gas lift, e	depth or be for	JAMI L CO	6 94. Di
TEST DATA AND REQUE IL WELL (Test must be after size First New Oil Run To Tank ength of Test ctual Prod. During Test	EST FOR AL recovery of total Date of Test Tubing Press	LOWAB	LE oad oil and mus	Producing Me	exceed top allo	owable for this ump, gas lift, e	depth or be for	INAL	6 94. Di
TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test	EST FOR AL recovery of total Date of Test Tubing Press	LOWAB I volume of l	LE oad oil and mus	Producing Me	exceed top allo whod (Flow, pu	owable for this unp, gas lift, e	Choke Size	JAMI L CO BIS	6 94. Di
TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test	CST FOR AL recovery of total Date of Test Tubing Press Oil - Bbls.	LOWAB I volume of !	oad oil and mus	Producing Me Casing Press. Water - Bbls. Bbls. Conden	exceed top allowhod (Flow, puters)  The state/MMCF  MCF	owable for this	Choke Size  Gas-MCR  Gravity of Con	JAMI L CO BIS	6 94. Di
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank  angth of Test  tual Prod. During Test  AS WELL  tual Prod. Test - MCF/D  818  sting Method (pitot, back pr.)	Date of Test  Tubing Press  Oil - Bbls.  Length of Tes  3 hou	LOWAB I volume of !	oad oil and mus	Producing Me Casing Press.  Water - Bbls.  Bbls. Conden 1 02 Casing Press.	exceed top allowhod (Flow, puters)  Fale/MMCF  MCF  Tre (Shut-in)	owable for this	Choke Size  Gravity of Con  N/A  Choke Size	J/MI IL CO DIS	6 94. Di
TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D 818 sting Method (pitot, back pr.) Flowing	CST FOR AL recovery of total Date of Test Tubing Press Oil - Bbls.  Length of Tes 3 hou Tubing Press N/A	LOWAB I volume of l ure st ur S ur (Shut-in)	oad oil and mus	Producing Me Casing Press. Water - Bbls. Bbls. Conden	exceed top allowhod (Flow, puters)  Fale/MMCF  MCF  Tre (Shut-in)	owable for this	Choke Size  Gravity of Con  N/A  Choke Size	JAMI L CO BIS	6 94. Di
TEST DATA AND REQUE  IL WELL (Test must be after the First New Oil Run To Tank  Ingth of Test  Stual Prod. During Test  AS WELL  TUAL Prod. Test - MCF/D  818  Sting Method (pitot, back pr.)  Flowing  I. OPERATOR CERTIFIC	CATE OF C	LOWAB I volume of !  ure  st urs ure (Shut-in)	LANCE	Producing Me Casing Press. Water - Bbls. Bbls. Conden 1 02 Casing Press. 42	exceed top allowhod (Flow, puters)  are  sate/MMCF  MCF  are (Shut-in)	mp, gas lift, e	Choke Size  Gravity of Con  N//A  Choke Size	J/M2 L CO DIS	6 94. Di
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank ingth of Test that Prod. During Test  AS WELL that Prod. Test - MCF/D 818 sting Method (pitot, back pr.) Flowing L OPERATOR CERTIFIC I hereby certify that the rules and reg	CATE OF Culations of the Oil	LOWAB I volume of !  ure  st ur S ure (Shut-in)  COMPL! il Conservati	IANCE	Producing Me Casing Press. Water - Bbls. Bbls. Conden 1 02 Casing Press. 42	exceed top allowhod (Flow, puters)  are  sate/MMCF  MCF  are (Shut-in)	ISERV	Choke Size  Gas- MCE  Gravity of Con  N/A  Choke Size	JANI L CO DIS Edenate	6 94. Di
TEST DATA AND REQUE IL WELL (Test must be after ste First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D 818 sting Method (pitot, back pr.) Flowing I. OPERATOR CERTIFIC	CATE OF Culations of the Oid that the informs	LOWAB I volume of !  ure  st ur S ure (Shut-in)  COMPL il Conservati ation given a	IANCE	Producing Me Casing Press. Water - Bbls. Bbls. Conden 1 02 Casing Press. 42	exceed top allowhold (Flow, puters)  Fate/MMCF  MCF  Ire (Shut-in)	SERV	Choke Size  Gas- MCE  Gravity of Con  N/A  Choke Size	JANI L CO DIS Edenate	6 94. Di
TEST DATA AND REQUE IL WELL (Test must be after size First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D 818 sting Method (pitot, back pr.) Flowing I. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	CATE OF Culations of the Oid that the informs	LOWAB I volume of !  ure  st ur S ure (Shut-in)  COMPL il Conservati ation given a	IANCE	Producing Me Casing Press. Water - Bbls. Bbls. Conden 1 02 Casing Press. 42	exceed top allowhod (Flow, puters)  are  Eate/MMCF  MCF  are (Shut-in)  OIL CON	ISERV	Choke Size  Gas-MCR  Gravity of Con  N/A  Choke Size	JANI L CO EIS adensate 3/4 DIVISIO 1994	6 94. Di
TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank ength of Test ctual Prod. During Test  GAS WELL ctual Prod. Test - MCF/D 818 sting Method (pitot, back pr.) Flowing T. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	CATE OF Culations of the Oid that the informs	LOWAB I volume of !  ure  st ur S ure (Shut-in)  COMPL il Conservati ation given a	IANCE	Producing Me Casing Press. Water - Bbls. Bbls. Conden 1 02 Casing Press. 42	exceed top allowhod (Flow, puters)  are  Eate/MMCF  MCF  are (Shut-in)  OIL CON	ISERV	Choke Size  Gas- MCE  Gravity of Con  N/A  Choke Size	JANI L CO EIS adensate 3/4 DIVISIO 1994	6 94. Di
TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank ength of Test  Chail Prod. During Test  Chail Prod. Test - MCF/D  818  Sting Method (pitot, back pr.)  Flowing  I. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	CATE OF Culations of the Oid that the informs	LOWAB I volume of l ure  st urs ure (Shut-in) il Conservati ation given a belief.	LANCE	Producing Me Casing Press. Water - Bbls. Bbls. Conden 1 02 Casing Press. 42	exceed top allow put the state of the state	ISERVA dJ IS good by	Gas-MCFO  Gravity of Connection  M/A  Choke Size  ATION D  CHARLES G	JANI L CO DIS adeneste 3/4 DIVISIO 1994	6 94. Di
TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank ength of Test Chual Prod. During Test  CAS WELL Chual Prod. Test - MCF/D  818 sting Method (pitot, back pr.) Flowing I. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with an is true and complete to the best of my  Signature Katharine Jenkins Printed Name	Date of Test  Tubing Press  Oil - Bbls.  Length of Tes  3 hour  Tubing Press  N/A  CATE OF Culations of the Oid that the informs who will be compared by the c	LOWAB I volume of l  ure  st  urs ure (Shut-in)  COMPLI il Conservati ation given a belief.  Agent	LANCE	Producing Me Casing Press.  Water - Bbls.  Bbls. Conden 102 Casing Press.  42  Date  By	exceed top allowhod (Flow, puter in the pute	ISERVA dJ IS good by	Choke Size  Gas-MCR  Gravity of Con  N/A  Choke Size	JANI L CO DIS adeneste 3/4 DIVISIO 1994	6 94. Di
TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank ength of Test chual Prod. During Test  GAS WELL chual Prod. Test - MCF/D 818 sting Method (pitot, back pr.) Flowing I. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Signature Katharine Jenkins	CATE OF Culations of the Oid that the informs	LOWAB I volume of l  ure  st  urs ure (Shut-in)  COMPLI il Conservati ation given a belief.  Agent	IANCE ion in the state of the s	Producing Me Casing Press. Water - Bbls. Bbls. Conden 1 02 Casing Press. 42	exceed top allowhod (Flow, puter in the pute	ISERVA dJ IS good by	Gas-MCFO  Gravity of Connection  M/A  Choke Size  ATION D  CHARLES G	JANI L CO DIS adeneste 3/4 DIVISIO 1994	6 94. Di

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.