OIL CONSERVATION COMMISSION OUT DISTRICT

OIL CONSERVATION COMMISSION	DATE 5-18-78
BOX 2088 SANTA FE, NEW MEXICO	RE: Proposed MC
·	Proposed DHC
	Proposed NSL
	Proposed SWD
R. L. Stamets	Proposed WFX
K L. Stames	Proposed PMX
	· · · · · · · · · · · · · · · · · · ·
	•
Gentlemen:	
	. 5-17.70
I have examined the application dated	d
for the Merryan & Banker Si	Roll #2 K-35.27N./34 and Well No. Unit, S-T-R
Operator Lease	and Well No. Unit, S-T-R
and my recommendations are as follows:	
upporave	
//	
They filed for 4 fc we	Us in This section
	Yours very truly,
	,
	al Lending

J. GREGORY MERRION

PETROLEUM ENDINEER

P. D. BOX BO7

FARMINGTON, NEW MEXICO 87401

May 17, 1978

Dietrich Exploration Co., Inc. 602 Midland Savings Bldg. 444 17th Street Denver, CO 80202

> RE: Hi Roll #2 SW/4 Sec. 35, T27N, R13W San Juan County, NM

Gentlemen:

You will note from the enclosed copy of application we are requesting an unorthodox location for the above referred to well, and if you have no objection we would appreciate your signing the enclosed waiver and sending it direct to the New Mexico Oil Conservation Commission, P.O. Box 2088, Santa Fe, New Mexico 87501.

GREGORY MERRION

Yours very truly,

MERRION & BAYLESS

JGM/eh

Enclosure: Waiver Form

cc: UNMOCC

Santa Fe

J. BREGORY MERRION PETROLEUM ENGINEER

P. O. BOX 507

FARMINGTON, NEW MEXICO 87,401

May 17, 1978

Dome Petroleum Corp. 1500 Colorado State Bank Bldg. Denver, CO 80202

> RE: Hi Roll #2 SW/4 Sec. 35, T27N, R13W San Juan County, NM

Gentlemen:

You will note from the enclosed copy of application we are requesting an unorthodox location for the above referred to well, and if you have no objection we would appreciate your signing the enclosed waiver and sending it direct to the New Mexico Oil Conservation Commission, P.O. Box 2088, Santa Fe, New Mexico 87501.

GREGORY MERRION

Yours very truly,

MERRION & BAYLESS

JGM/eh

Enclosure: Waiver Form

cc: MMOCC

- Santa Fe

MAY 18 1978 OIL CON CON DIST. 3 J. BREGORY MERRION

PETROLEUM ENGINEER

P. O. BOX 607

FARMINGTON, NEW MEXICO 67401

May 17, 1978

Jerome P. McHugh & Assoc. Suite 1225 600 South Cherry St. Denver, CO 80222

> RE: Hi Roll #2 SW/4 Sec. 35, T27N, R13W San Juan County, NM

Gentlemen:

You will note from the enclosed copy of application we are requesting an unorthodox location for the above referred to well, and if you have no objection we would appreciate your signing the enclosed waiver and sending it direct to the New Mexico Oil Conservation Commission, P.O. Box 2088, Santa Fe, New Mexico 87501.

Yours very truly,

MERRION & BAYLESS

GREGORY MERRION

JGM/eh

Enclosure: Waiver Form

CC: NMOCC
Santa Fe

J. GREGORY MERRION PETROLEUM ENGINEER P. D. 80X 807 FARMINGTON, NEW MEXICO 87401

May 17, 1978

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Hi Roll #2
Pic. Cliff Test
SW/4 Sec. 35, T27N, R13W
San Juan County, NM

Gentlemen:

Please accept this as our application for administrative approval of an unorthodox location for the above well as shown on the attached survey plat. You will note we have moved the location 150 feet north from the orthodox location to comply with the requirements of the Navajo Indian Irrigation Project.

We are sending a copy of this application to the offset acreage holders along with a request for waiver on their part if they have no objection.

Yours very truly,

MERRION & BAYLESS

n for the Mi

GREGORY MERRION

JGM/eh

Enclosure: Intent to Drill

Survey Plat

cc: 2 copies - Aztec NMOCC

1 copy - each offset acreage holder



UNITED STATES

DEPARTMENT OF THE INTERIOR				D. LEASE DENIGNATION AND BERIAL NO.				
. GEOLOGICAL SURVEY					NM 33047 0. 1F INDIAN, ALLOTTER OR TRIBE NAME			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
a. TYPE OF WORK	7. UNIT AGREEMENT NAME							
b. TIPE OF WELL	·		 	GLB X . MULTIPLE	· 🗆	S. FARM OR LEASE NAME		
OIL GAS	IL XX OTHER		201	E X - ZONE		Hi Roll		
, NAME OF OPERATOR		T Partic				9. WELL NO.		
J. Gregory Me B. Address of Operator	errion and Rober	t L. Dayle	:55			2		
	10. FIELD AND POOL, OR WILDCAT							
P.O. Box 1541, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						NIPP Picture Cliff 11. BEC., T., B., M., OR BLE.		
2000 FSL and	1850 FWL				ي <mark>ب</mark>	AND SURVEY OR AREA		
At proposed prod. sone	:					Sec. 35, T27N, R13W		
Same	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE	•		12. COUNTY OR PARISH 13. STATE		
						San Juan N.M.		
16 DISTANCE PROM PROPOS	th of Farmingto	1	16. NO.	OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED THIS WELL		
LOCATION TO NEAREST	INE PT.	1850'		640		160		
(Also to nearest drig	. Unit line, it any?		1	OPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS		
TO NEAREST WELL, DR OR APPLIED FOR, ON THE		2400'	l	1300'	<u>!</u>	Rotary 22. APPROX. DATE WORE WILL START*		
21. ELEVATIONS (Show whe						As soon as possible		
6034' GL					<u>·</u>	AS SOOR AS POSSIBLE		
23.	P	ROPOSED CASI	NG AND	CEMENTING PROGRA	.M			
TOTAL TOTAL	SIZE OF CASING	WEIGHT PER F	OOT	SETTING DEPTH		QUANTITY OF CEMENT		
7-7/811	5-1/2"	15.	5#	30 ft.	.	10 sacks		
4-3/4"	2-7/8"	6.4#		1300 ft.	·	100 sacks		
4-3/4				*	1	· ,		
	l				15 5#	casing with 10 sacks		
Will drill 7-7/	'8" hole to 30 f	t. and set	30 1	t. or 5-1/4 ,	IJ.J#	casing with 10 sacks		
						pears productive, will cks. Will perforate control equipment which		
is to be used -	- none required	voe The	as f	rom this format	ion i	s not dedicated.		
and water loss	COULTRY Address	ves. 1e 8	5					
		ES	TAMI T	ED TOPS:				
Formation Depth					Content			
Ojo Alamo Below Surface Alluvium						Water		
Kirt:		156 ft						
	tland	1050 f				Natural Gas		
Pict	ure Cliff	1256 f	t.			100000		
	•				 5	reductive zone and proposed new productive		
sone. If proposal is to	Othe or deeben arreades	proposal is to de ally, give pertine	epen or ent data	on subsurface locations	and meas	productive zone and proposed new productive ured and true vertical depths. Give blowou		
preventer program, if a	11 /-					2 1079		
" // So	12 / 1/2	1/4	TITLE	Co-Owner		May 3, 1978		
BIGNED	y vine	<i></i>	11111					
This space for Fed	deral or State office use)				•	en e		
	· 			APPROVAL DATE		·		
PERMIT NO.								
APPROVED BY		 	TITLE			DATE		
CONDITIONS OF APPR	OVAL, IF ANY :	•						

All distances must be from the outer boundaries of the Section.									
Operator				Lease		• ,		Well No.	
Herrion &		1		Hi Ro		County			
Unit Letter	Section 35	Township		13			Juan		
K Actual Footage Lac		271		<u></u>	<u> </u>	1 2411	o dali	•	
2000		South	line and	1850	· to	et from the	West	Îlne	
Ground Level Elev.	Producing For			Pool		01155-	D	edicated Acreage:	
6034		red Clif		<u> </u>	Pictured			160 Acres	
2. If more th	nd royalty).	dedicated	to the wel	l, outline	each and ide	entify the e	ownership the	reof (both as to working	
dated by c	ommunitization, u	mitization,	, force-pooli yes;* type o	ing. etc? of consolid	lation		<u>,</u>	ll owners been consoli-	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
							(CERTIFICATION	
-	1			1 1 1			tained herei	tify that the information com- n is true and complete to the mowledge and belief.	
	i	•					Nome	ed Hunge	
	+	:					1 /	. Bayless	
	i			: 1		` `1	Position	•	
	1			•		•	Co-Owner		
	1	_	•	!		l	Company	f Davidson	
	i '		·	l	!	· l	Merrion	& Bayless	
	1	:					April 5,	. 1978	
		Sec							
1350	<u>, 1</u>		35		<i>*</i>		shown on the notes of ac- under my sa	ertify that the well location is plot was plotted from field tual surveys made by me ar opervision, and that the same of correct to the best of my and belief.	
	5000	-			t — — — 		Date Surveyed April 3 Register/ 19 Pr and/or Land	TOTO SOLUTION TO THE SECOND SE	
11			<u> </u>		<u> </u>		Fred B.	herr Jr -5	
			7					CAR. 10	
0 330 660 FO 1320 1650 1980 2310 2640 2000 1500 1000 500 0 3950									