	NO. OF COPIES RECEIVED]							
	DISTRIBUTION	1							/
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 of							
	FILE	4	KEGOESI		TOMABLE		Supersedes Old C-104 and (Effective 1-1-65		C-104 and C-1
	U.S.G.S.	ALITHODIZA:	AUTHORIZATION TO TRANSPORT OF AUTHORIZATION						
	LAND OFFICE	AUTHORIZA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL G				5A2		
	OIL	4							
	TRANSPORTER GAS								
	OPERATOR								
	PRORATION OFFICE	7							
•	Operator								
	J. Gregory Merr	ion & Robert L	. Bayless						
	Address	_							
	P.O. Box 507, F	armington, NM	87401						
	Reason(s) for filing (Check proper box,	Other (Please explain)							
	New Well	w We!l Change in Transporter of:							
	Recompletion	Oil	Dry G	as X					
	Change in Ownership	Casinghead Gas	Conde	nsate 🔙					
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND I	LEASE							
	Lease Name	Well No. Pool Name, Including Formation Kind of Lease 3 WAW Fruitland/Pic, Cliffs State, Feder			_		Lease No.		
	Hi Roll	3 WA	w Fruitian	na/Pic,	Cliffs	State, Federa	lorFee F	'ederal	NM-3304
	Location								
	Unit Letter G; 135	Unit Letter G : 1350 Feet From The North Line and 1850 Feet From The East							
				•					
	Line of Section 35 Tow	mship 27N	Range	13W	, NMPM		San Juan	1	County
H.	DESIGNATION OF TRANSPORT			As	Give address t	o which appro	ued copy of the	his form is to	he sent!
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which app				o which appro	ica copy of th	,0,,,,	oc sem,	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be					be sent)			
	l i								
					Box 990, Farmington, NM 87401				
	If well produces oil or liquids,	Onk Sec.	rp. rige.		es.			09-28-78	
	If this production is commingled with that from any other lease or pool, give commingling order number:								
V.	COMPLETION DATA	Oil Well	Gas Well	TNew Well	Workover	Deepen	Plug Back	Same Res'v	Diff. Res'v.
	Designate Type of Completio	n — (X)	!	1		1	1	;	;
	Date Spudded	Date Compl. Ready to	Prod.	Total Dept	th		P.B.T.D.	1	 -
		•							
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing For	mation	Top Oil/G	as Pay		Tubing Der	oth	
	,,,							***	
	Perforations					Douth Cons	499		
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUB			DEPTH SE		P/ S	ACKS CEME	7
							[32]	70-	
							0/5	0.00	
		l					W		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		yo with depart of do you you are any				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pun	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	·		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gam • MCF			

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Cosing Pressure (Shut-in)	Choke Size
•			

TITLE _

T.	CERTIFICATE OF	COMPL	JANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

·		ger X	The	n
		(Signature)		
		Operator		
	1	(Title)		
		06-24-80		

(Dute)

OIL CONSERVATION COMMISSION

APPROVED Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 2 1

This form is to be filed in compliance with RULE 1104.

Supersedes Old C-104 and C-110

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.