Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

Form approved.

1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

| Other instructions on | Budget Eureau No. 42-R1425. |
|-----------------------|-------------------------------------|
| reverse side) | 30-045-23/06 |
| | 5. LEASE DESIGNATION AND SERIAL NO. |

| | GEOLO | GICAL SURV | ΕY | | | NM-33040 |
|---|--|--|-------------|---------------------------------------|-------------|---|
| APPLICATION | Y FOR PERMIT | O DRILL, | DEEP | EN, OR PLUG B | ACK | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 1a. TYPE OF WORK DR b. TYPE OF WELL | ILL 🗵 | DEEPEN | | PLUG BAC | K 🗌 | 7. UNIT AGRZEMENT NAME |
| | AS X OTHER | | | SINGLE MULTIP | LE | 8. FARM OR LEASE NAME |
| 2. NAME OF OPERATOR Dugan Prod | luction Corp. | | | | | Faith 9. WELL NO. |
| 3. ADDRESS OF OPERATOR | | | | | | #2 |
| | armington, NM | | | | · · | 10. FIELD AND POOL, OR WILDCAT |
| AT SHTIACE | eport location clearly and FSL - 1600' FWI | | th any | State requirements.*) | | WAW - Pictured Cliffs 11. SEC., T., B., M., OR BLE. |
| At proposed prod. zon | | _ | | | ; | AND SURVEY OR AREA |
| | | | | | 2.4 | Sec. 18 T27N R13W |
| | AND DIRECTION FROM NEAR | | | | | 12. COUNTY OR PARISH 13. STATE |
| 14 miles s | outh of Farming | ton, NM 8 | | | | San Juan NM |
| LOCATION TO NEAREST PROPERTY OR LEASE I | r Ine. ft. | 7001 | 16. N | O. OF ACRES IN LEASE | 17. NO. C | OF ACRES ASSIGNED HIS WELL |
| (Also to nearest drlg 18. DISTANCE FROM PROF | OSED LOCATION* | 790 ' | 19. P | 367.44 ROPOSED DEPTH | 20. ROTA | 183.44 RY OR CABLE TOOLS |
| TO NEAREST WELL, D OR APPLIED FOR, ON TH | RILLING, COMPLETED, IS LEASE, FT. approx. | 1/2 mi. | | 1400' | | Rotary |
| 21. ELEVATIONS (Show wh | ether DF, RT, GR, etc.) | | · | | | 22. APPROX. DATE WORK WILL START* |
| 6090' GR | | | | | 1 - 1 | 6-1-78 |
| 23. | P | ROPOSED CASH | NG AN | D CEMENTING PROGRA | .M | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER F | 0 0T | SETTING DEPTH | | QUANTITY OF CEMENT |
| 6-1/4" | 5-1/2" | 14# | | 301 . | 5 | sx |
| 4-3/4" | 2-7/8" | 6.4# | | 1400' | 175 | cu ft. |
| Cliffs Fo | rmation. | out preven [:] e installed | ter o | on well while dr ile completing. | | Master valve |
| | drill or deepen directions | lly, give pertinen | | | d measure | uctive zone and proposed new productive and true vertical depths. Give blowou |
| (This space for Fede | ral or State office use) | | <u> </u> | | | |
| PERMIT NO. | — (<u> </u> | | | APPROVAL DATE | $+\Box$ | RECEIVED |
| APPROVED BYCONDITIONS OF APPROV | AL, IF ANY: | TI | rle | · · · · · · · · · · · · · · · · · · · | | MAP ^{ATE} 8 1978 |
| OD_0 | | | | | 1 | |

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

E.V.Echohawk IS

All distances must be from the outer boundaries of the Section. Operator Well No. Dugan Production Corporation Faith Unit Letter Section Township Range 13 West San Juan Actual Footage Location of Well: 1600 feet from the line and West feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: Pictured Cliff WAW 6090 183.44 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes □ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true pnd complete to the best of my knowledge and belief. Thomas Dugan Position Petroleum Engineer Company Dugan Production Corp. Date -10-78 SEC 18 this plat was plotted from field estor ocheBsuNQs madeQ; (a) super 6.02 and that the same Date Surveyed March 7, 1978 Registered Professional Engineer Certificate No. 3602

1320

1650

1980

2310

2000

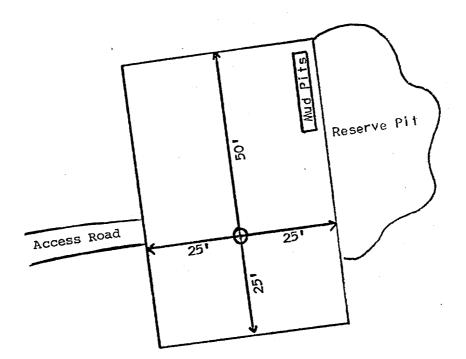
*^^

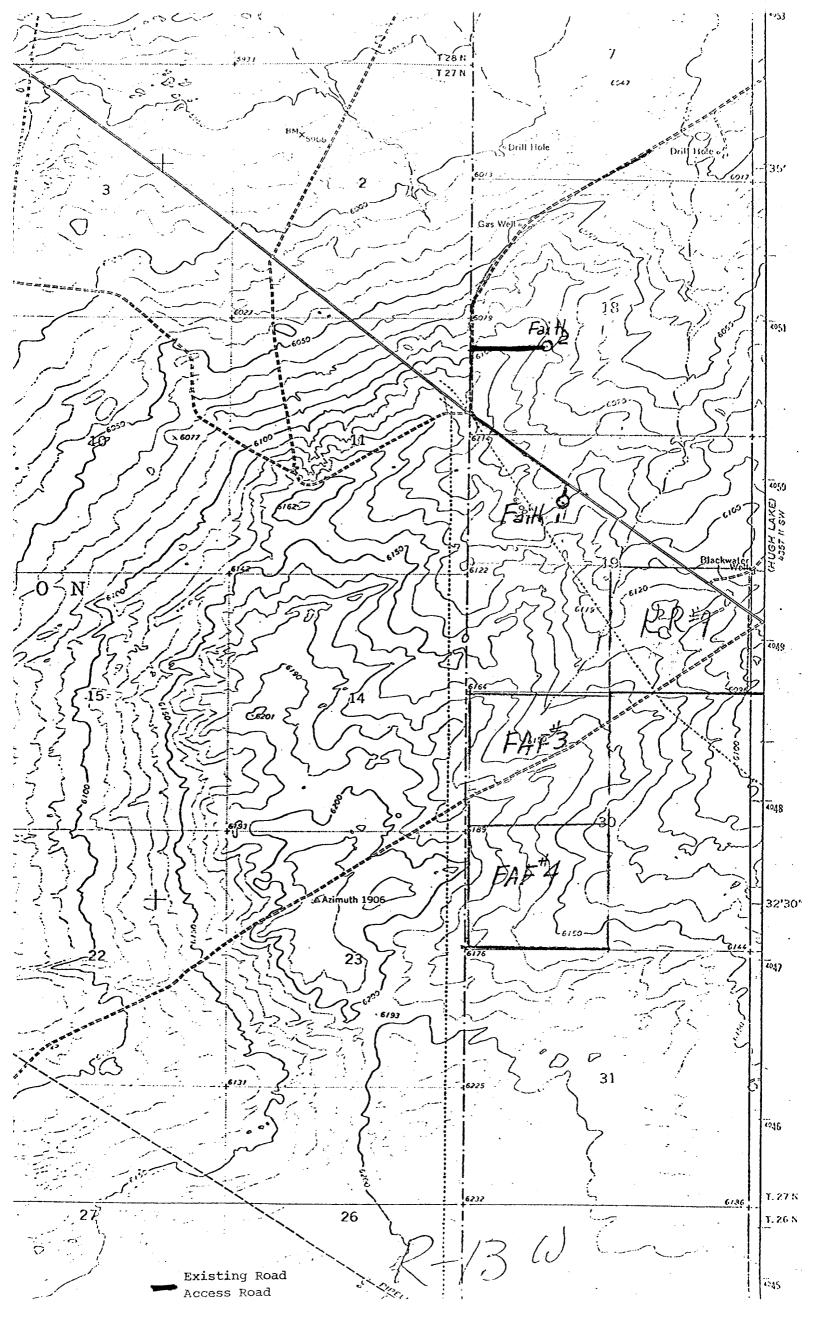
Dugan Production Corp.

Faith #2

Proposed Location Layout







DEVELOPMENT PLAN

| Dugan | Production | Corp. |
|-------|------------|-------|
|-------|------------|-------|

| Faith | #2 | |
|-------|----|--|

| 1. | Existing | roads | and | existing | wells | are | shown | on | attached | plat. |
|----|----------|-------|-----|----------|-------|-----|-------|----|----------|-------|
|----|----------|-------|-----|----------|-------|-----|-------|----|----------|-------|

| 2. | Planned access from existing road approximately 1600 to new location. Will |
|----|--|
| | leave natural grass and small vegetation on roadway. Will remove large brush |
| | or trees from road. Do not plan to make road grade or bar ditches. Will |
| | bottom-out any arroyo we cross and not install culverts. |

| 3. | Location of well: | 1850' FSL - 1600' FWL |
|----|-------------------|------------------------|
| | | Section 18, T27N, R13W |
| | | San Juan County, NM |
| | | |

- 4. One additional well(s) planned on this lease at this time.
- 5. Separator and flow line will be located within 50' of wellhead.
- 6. Water will be secured from San Juan River or Navajo Irrigation System
- 7. Waste materials will be buried on location or in reserve pit.
- 8. No permanent camp is planned; trailer house will be used on location while drilling.
- 9. Do not plan to build airstrip.
- 10. See attached plat for proposed location layout.
- 11. A general description of the topography, soil characteristics, geologic features, flora and fauna; other surface-use activities and surface ownership of involved lands, proximity of water, occupied dwellings, archeological, historical or cultural sites can be found in the archeologist's report.
- 12. Geologic name of surface formation: Recent Blow Sand
- 13. Estimated tops of important geologic markers:

Kirtland 67' Fruitland 900' Pictured Cliffs 1338'

14. Estimated depths of anticipated water, oil, gas, or other mineral bearing formations which are expected to be encountered:

Pictured Cliffs 1338'

- 15. We do not anticipate to encounter any abnormal pressures or temperatures or any potential hazards such as those associated with hydrogen sulfide.
- 16. Will clean up location, fill and level pits, level ruts in road, reseed location and road with Seed Mixture #2 and paint equipment with Sandstone Brown.
- 17. Operator's Representative:

Thomas A. Dugan Box 234 Farmington, NM 87401

18. Certification: The following statement must be signed by the lessee's or operator's field representative who is identified in Item #17 of the Plan:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this Plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Dugan Production Corp.

and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Date: May 10, 1978

Y. M. Mulgel Thomas A. Dugan



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

JERRY APODACA COVERNOR

NICK FRANKLIN SECRETARY

1000 BIO BRAZOS BOAD AZTEC, NEW MEXICO 87410 (505) 334-6178

June 21, 1978

Mr. Richard Tully Dugan Production Corporation P. O. Box 234 Farmington, New Mexico 87401

Dugan Production Corporation Faith #2 1850' FSL; 1600' FWL 18-27N-13W

> Dugan Production Corporation Faith #1 1400' FNL; 2000' FWL 19-27N-13W

Dear Mr. Tully:

Each of the referenced wells is at a non-standard footage location as defined in Rule 104.

Please obtain approval for the locations prior to production.

Yours very truly,

A. R. Kendrick

District Supervisor

ARK:no

1000000

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

JERRY APODACA GOVERNOR

NICK FRANKLIN SECRETARY June 26, 1978

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

730

| Box 234 | n corp. | | • |
|-----------------|----------------------------|--------------------|------------|
| Farmington, NM | | | |
| | | | |
| , | | | |
| SUBJECT: | NON-STANDARD GAS PRORATIO | N UNIT CONSISTING | OF183.44 |
| | ACRES IN THE WAW | Pictured Cliffs | GAS |
| | POOL DESCRIBED AS FOLLOWS | : | |
| | TOWNSHIP 27 NORTH, RANG | E 13 WEST, NMPM | |
| | SECTION: 18 | SW/4 | |
| | anted me by Rule 5(8) of 0 | • | |
| | 1 | Hom Stamaara gas i | |
| to be dedicated | to the <u>Faith</u> | | |
| well no. 2 | , located <u>1850/\$:</u> | 1600/W | of said |
| Section 18 | _· | • | |
| | | and to | enflicte |
| | | Supervisor, D | istrict #3 |
| | | | |

xc: Oil Conservation Commission Santa Fe, New Mexico