

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FNL & 2000' FWL
Unit F, Sec. 19, T27N, R13W

5. Lease Designation and Serial No.

NM 33040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Faith #1

9. API Well No.

30 045 23107

10. Field and Pool, or Exploratory Area

WAW FR SN PC

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Return to Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was scheduled on November 1, 1994 for a mechanical integrity test to continue long term shut. Testing of the well indicated that adequate pressure existed to attempt placement on production. The well was cemented with 216 cu. ft. of cement, which is 95% excess over gauge hole.

We request a six (6) month extension of shut-in time so that a line can be laid to test production. If uneconomic, application will be made to test the coal interval. A casing integrity test can be conducted at that time.

THIS APPROVAL EXPIRES MAY 01 1995

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title Operations Manager

Date 10-31-94

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

NOV 02 1994

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