SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR								5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY							SF-080382				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WORK							7. UNIT AGREEMS	NT NAME			
DRILL XX DEEPEN DEEPEN PLUG BACK D								ONI NAME			
017 🗀	PAS CT			NGLE XX	MULTIP ZON.3	LE [8. FARM OR LEAS	E NAME			
WELL WELL XX OTHER ZONE XX ZO 2. NAME OF OPERATOR							Schwerdtfeger				
Southland	9. WELL NO.										
3. ADDRESS OF OPERATOR									The same of		
P. O. Dra	10. FIELD AND POOL, OR WILDCAT										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1450' FSL & 990' FWL							West Kutz Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zone							Section 8, T27N, R11W				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®								12. COUNTY OR PARISH 13. STATE			
17 miles southeast of Farmington							San Juan New Mexico				
15. DISTANCE FROM PROF		NO. OF ACRES IN LEASE 17. NO.			. OF ACRES ASSIGNED						
LOCATION TO NEARES PROPERTY OR LEASE	LINE, FT.					TOT	HIS WELL	160	par.		
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*				19. PROPOSED DEPTH 20. RG			TARY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			2044'				Rotary				
21. ELEVATIONS (Show what 6139 GR	nether DF, RT, GR, etc.)						August	TR WORK W			
23.		PROPOSED CASI	NG ANI	CEMENTING	PROGRA	AM	1				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DI	EPTH	T	QUANTITY OF (PEMENT			
12-1/4"	8-5/8"	24#		120'		100 cu. ft.					
6-3/4"	2-7/8"	6.5#		2044'		370 cu. ft.					
				· · · ·							
Top of Ojo Fresh water It is expec No abnormal It is expec on tim Gas is dedi IN ABOVE SPACE DESCRIB ZONE. If proposal is to	E PROPOSED PROGRAM: If drill or deepen directly	at 832'. sed to drill s and a GR-D ooisonous ga vell be dril approvals,	Densituses and led to rig a	ty log be are antici by October availabili	run a ipated r 15, ity an	t tota in th 1978. d the	I depth. is well. This dependence weather. JUL 2 1 OIL CON.	1973 COM-	w productive		
preventer program, if ar				st. Produc	. , , , ,	Manage	- N-	ly 17			
8IGNED	2) an K	Van III	TLE				DATE				
(This space for Fed	eral or State office use)						· · · · · · · · · · · · · · · · · · ·				
PERMIT NO.				APPROVAL DATE				-1	·		

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NEW MEXICO OIL CONSERVATION COMMISSION ** WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Lease Well No. SOUTHLAND ROYALTY COMPANY SCHWERDTFEGER Unit Letter Section Township Range Cour.ty 27N 11W San Juan Actual Footage Location of Well: 1450 South 990 feet from the line and line feet from the West Ground Level Elev. Producing Formation Dedicated Acreage 6139 Pictured Cliffs West Kutz 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position District Production Manager Southland Royalty Company July 17, 1978 Sec I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 9901 knowledge and belief. Date Surveyed May 27, Registered Protegstonal En and/or Land Surv Fred B.

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1980 2310

1320 1650

Certificate No. 3950