SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

	UNIT	ED :	STATI	ES	
E	EPARTMENT	OF	THE	INTERIOR	₹

		ED STATE		, and	reverse si	de)	3020	95=	ينفود عسي	2148		
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY								30-045-3148 5. LEASE DESIGNATION AND SERIAL NO.				
								SF-02988 NM 02988				
APPLICATIO	N FOR PERMIT	O DRILL,	DEEPI	EN, OR	PLUG B	ACK	6. IF INDIAN	, ALLOTT	ee or t	RIBE NAME		
1a. TYPE OF WORK	W. 157	DEEDELI			LUC DAG		7. UNIT AGR	FEMENT	NAME			
b. TYPE OF WELL	RILL X	DEEPEN		Pi	LUG BAC	_K	ii daar non	DESCRIPT	MAME			
OIL CAS X SINGLE MULTIN WELL OTHER ZONE ZONE						LE	8. FARM OR LEASE NAME					
2. NAME OF OPERATOR							Whitley "A"					
Southland Roya	llty Company						9. WELL NO.					
3. ADDRESS OF OPERATOR								#1R				
P. O. Drawer 570, Farmington, New Mexico								10. FIELD AND POOL, OR WHIDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 990' FNL & 1180' FWL							West Kutz Pictured Clift 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zo	ne							17				
14 propried by Mires	AND DIRECTION FROM NEAR	DEST TOWN OF D	OPM OFFICE				Section T27N, R11W					
	southeast of Fa		JSI OFFICI	.			San Juan New Mexico					
15. DISTANCE FROM PROP	POSED*		16. NO	O. OF ACRES	IN LEASE	17. NO. 0	F ACRES ASSI		INC	W MEXICO		
PROPERTY OR LEASE	LINE, FT.					TO T1	IIS WELL	160 0	^			
(Also to nearest drl 18. DISTANCE FROM PRO	POSED LOCATION*		19. PROPOSED DEPTH			20. ROTA	160.00 20. ROTARY OR CABLE TOOLS					
OR APPLIED FOR, ON TE	DRILLING, COMPLETED, HIS LEASE, FT.		2040'			Rotary						
21. ELEVATIONS (Show wh	hether DF, RT, (iR, etc.)						22. APPROX. DATE WORK WILL START*					
6156' GR							August	15,	1978			
23.	I	ROPOSED CAS	ING ANI	CEMENTI	NG PROGRA	M						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING	DEPTH		QUANTIT	OF CEMI	ENT			
12-1/4" 8-5/8"		24#		120'			cubic ft:					
6-3/4"	2-7/8"	6.5#		2040'		370 cubic ft.						
Surface format	ion is Nacimien	' '				•						
	mo sand is at 8											
	11 be used to da		surfac	ce to to	tal dep	th.						
	that an IES and											
No abnormal pr	essures or pois	onous gase	s are	anticip	ated in	this	vell.					
	that this well							depend	ls			
on time r <u>Gas</u> is dedicat	equired for app:	rovals	g aya	labilit	y and t	he weat	her.					
Jas is dedicat	eu.				<u>ي</u> نو (, To 2 1 1 1		<i>j</i>				
		# 15 in a 25		١ الماء	1	•. •		1				
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		y 200 € 11	ST 3			,	**					
IN ABOVE SPACE DESCRIB cone. If proposal is to preventer program, if an	drill or deepen directions	proposal is to de lly, give pertine	epen or p nt data o	lug back, gly n subsurface	re data on pr locations an	esent prod d measured	octive zone ar I and true ver	d propos tical dep	sed new ths. G	productive live blowout		
24.												
SIGNED	Q/an/g	Jan 1	Dis	strict P	roducti	on Mgr.	DATE	July	19,	1978		
(This space for Fede	eral or State office use)											
PERMIT NO.				APPROVAT NA	TE							
A MARKET A POV.				ALLEUVAL DA	***			•				

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Ledse Well No. SOUTHLAND ROYALTY COMPANY WHITLEY A 1-R Unit Letter Section Township County Range 17 27N llW San Juan Actual Footage Location of Well: 990 North 1180 feet from the line and feet from the West line Ground Level Elev. Producing Formation Dedicated Acreage: 6156 West Kutz Pictured Cliffs 160.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes 7 No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1180 Position District Production Manager Southland Royalty Company July 19, 1978 17 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed May 27 Registered Professional Engineer and/or Hand Surveyor ? Certificate No.

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