•		/	
HO. OF COPIES RECEIVED	7		•
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	i	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11	
FILE .		AND Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	
OIL	$\dashv$	(D) F	CEIVED
TRANSPORTER GAS		בי זוע	
OPERATOR		- <b>4</b>	
PRORATION OFFICE		•••	K 4 . 1111
TEXACO Inc.,		OIL C	71984
Address			ON Due
P. O. Box 210	00, Denver, Colorado 8	30 <b>2</b> 01 <b>D</b>	ST. 3 DIV.
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Wc .	Change in Transporter of:		
Recompletion	Oil Dry Go		
Change in OPERATOR	Casinghead Gas Conde	nsate	
If change of ownership give name	Dome Petroleum Corp.,	. 1625 Broadway. D	enver. Colorado
and address of previous owner	Dome Petroreum Corp.,	, 1023 Bloddway, D	
. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including F		
FEDERAL 18	1 WAW FRUITLAN	D PICTURED CLIFFS State, Fe	deral or Fee FEDERAL NM-8409
Location	· - C ·	200	<b>-</b>
Unit Letter ;;	450 Feet From The SOUTH Lir	ne and 990 Feet Fr	om The <u>EAST</u>
Line of Section /8	Township 27N Range	13W , NMPM, SA	ON JUANI County
Ellie of Section 7 6			
	RTER OF OIL AND NATURAL GA	NS	
Nome of Authorized Transporter of	Oil or Condensate	Address (Give address to which a)	pproved copy of this form is to be sent)
	Casinghead Gas or-Dry Gas 🔀	Address (Give address to which as	oproved copy of this form is to be sent)
Name of Authorized Transporter of		!	PASO TX 19918
EL PASO NATURAL G	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.		Ufes	45.82
If this readuction is commingled	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			
Designate Type of Comple	ction - (X)	New Well Workover Deeper	Plug Back   Same Resty. Diff. Resty.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Reddy to Frod.	70.0.20;	
Elevations (DF, RAB, RT, GR, etc	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINACI	
		<u></u>	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	loil and must be equal to or exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours)  Producing Method (Flow, pump, s	as lift, etc.)
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Shoke Size
		W	K D kg (h)
Actual Prod. During Test	Cii-Bbis.	Water - Bbls. MAY O	Gas - MCF
		MAIU	1984
		OIL CON	Thus.
GAS WELL	Length of Test	Bbis. Condensate/MMCFDIST	Gravity of Condensate
Actual From Teet-MCF/L		2.07.	3
Testing Wethed (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
1			
CERTIFICATE OF COMPLIANCE		OIL CONSE	RVATION COMMISSION
i. CERTIFICATE OF COMES.		- nan	v 0.7.1984
! hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	75(2).
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Stank . Javen	
TEXACO Inc. as Operator for Texaco Oils		Inc. SUPERVISOR DISTRICT # 3	
IDMICO INC. GD OPC			
00-		This form is to be filed	i in compliance with RULE 1104.
all-R mon	<del>/</del>	Il all this form much be accu	allowable for a newly drilled or deepener ompanied by a tabulation of the deviation
Field Supt.	signature)	tagts taken on the well in	accordance with MULE !!!.
		All sections of this for	m must be filled out completely for allow
	(Title!	able on new and recomplete	

~n¤

TATLE

ADM

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

