## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTE	RANSPO	RT OIL	AND NATURAL	.GAS			
erator	1015	<u> </u>		<u> </u>		Well API No.		
OCO PRODUCTION COMPANY				<del></del>	300452326900			
O. BOX 800, DENVER, C	COLORADO 80	201						
son(s) for Filing (Check proper box)	OLORGO GO			Other (Please	explain)			
w Well		in Transport					i	
completion [_]	Oil Casinghead Gas	Dry Gas						
ange in Operator	Casinghead Gas	Condens	me [					
address of previous operator								
DESCRIPTION OF WELL	AND LEASE					Kind of Lease	Lease No.	
ase Name OOCH	Well N	lo. Pool Na BASI	ime, Includin IN DAKOT	R PRORATED	GAS)	State, Federal or Fee		
cation B	. 1020	Feet Fre	om The	FNL Line and	1510	Feet From The	FEL Line	
Unit Letter	28N	Range	8W	, NMPM,		SAN JUAN	County	
				241 CAS				
DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NVIOL	Address (Give address	s to which a	pproved copy of this for	n is to be sent)	
une of Authorized Transporter of Oil		<del></del>	<u> </u>				ON NM 87401	
IERIDIAN OIL INC.	ghead Gas	or Dry	Gas 🔲					
EL PASO NATURAL GAS CO	MPANY			P.O. BOX 14	12, EL	PASO TX 799	78	
well produces oil or liquids, we location of lanks.	Unit 1 Sec.	Тwр. 	Rge.	<u> </u>		<u>i                                     </u>		
this production is commingled with that	from any other leas	e or pool, giv	ve comming)	ing order number:				
V. COMPLETION DATA				New Well   Work	over I	Deepen Plug Back S	same Res'v Diff Res'v	
Designate Type of Completion	- (X)i_		Gas Well	ii_		P.B.T.D.		
ale Spudded	Date Compl. Rea	Date Compl. Ready to Prod.			Total Depth			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	·	
				<u> </u>		Depth Casing	Shoe	
erforations								
				CEMENTING R	ECORD	s	ACKS CEMENT	
HOLE SIZE	CASING	& TUBING	SIZE	DEPT	H SET	- OEIV	F 10)	
						Z G L V	<u> </u>	
	_					- 100	<u> </u>	
					<u>u</u> ,	AUG 2 3 199	<u> </u>	
. TEST DATA AND REQUI	ST FOR ALL	OWABLE	Ē,			الداهمورين	DIM24 hours)	
) IL WELL (Test must be after	recovery of total w	محداكم مسدل		` .	I can allowed			
	<del></del>	Albina by ion	d ou and mile	t be equal to or exceed	i sop allowa Flow, pump	CHIEF 3		
Dute First New Oil Run To Tank	Date of Test	All of Ice	d oil and mic	producing Method (	i sop allowa Flow, pump	( )		
Date Light Lack Oil Your 10 1			a ou and mic	Producing Method ( Casing Pressure	i sop allowa Flow, pump	Chuke Size		
Date Find New Oil Rus To Tank  Length of Test	Date of Test Tubing Pressure		a ou ana mic	Casing Pressure	i sop allowa Flow, pump	( )		
Date Light Lack Oil Your 10 1			d ou and mu		i top allowa Flow, pump	Choke Size		
Length of Test  Actual Prod. During Test  GAS WELL	Tubing Pressure Oil - Bbls.		d ou and mu	Casing Pressure Water - Bbls.		Choke Size		
Length of Test  Actual Prod. During Test	Tubing Pressure		d ou and mu	Casing Pressure  Water - Bbls.  Bbls. Condensate/h	MCF	Choke Size Gas- MCF Gravity of G	Condensate	
Length of Test  Actual Prod. During Test  GAS WELL	Tubing Pressure Oil - Bbls.		d ou and mu	Casing Pressure Water - Bbls.	MCF	Choke Size Gas-MCF	Condensate	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)	Tubing Pressure Oil - Bbls.  Leagth of Yest Tubing Pressure	e (Shut-in)		Casing Pressure  Water - Bbis.  Bbis. Condensate/h  Casing Pressure (S	AMCF	Choke Size  Gas- MCF  Gravity of 6  Choke Size	Condensale	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI	Tubing Pressure Oil - Bbls.  Leagth of Yest Tubing Pressur  ICATE OF C	e (Shut-in) OMPLIA	ANCE	Casing Pressure  Water - Bbis.  Bbis. Condensate/h  Casing Pressure (S	AMCF	Choke Size Gas-MCF Gravity of Choke Size SERVATION	DIVISION	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puict, back pr.)  VI. OPERATOR CERTIFI  1 hereby certify then compiled with a	Tubing Pressure Oil - Bbls.  Leagth of Test Tubing Pressur  ICATE OF Computations of the Oil and that the informal	e (Shut-in)  OMPLIA  Conservation ion given ab	ANCE	Casing Pressure  Water - Bbis.  Bbis. Condensate/h  Casing Pressure (S	AMCF	Choke Size  Gas- MCF  Gravity of 6  Choke Size	DIVISION	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (paint, back pr.)	Tubing Pressure Oil - Bbls.  Leagth of Test Tubing Pressur  ICATE OF Computations of the Oil and that the informal	e (Shut-in)  OMPLIA  Conservation ion given ab	ANCE	Casing Pressure  Water - Bbis.  Bbis. Condensate/h  Casing Pressure (S	imer hut-in)	Choke Size Gas-MCF Gravity of Choke Size SERVATION AUG 2 3	DIVISION	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puict, back pr.)  VI. OPERATOR CERTIFI  1 hereby certify then compiled with a	Tubing Pressure Oil - Bbls.  Leagth of Test Tubing Pressur  ICATE OF Computations of the Oil and that the informal	e (Shut-in)  OMPLIA  Conservation ion given ab	ANCE	Casing Pressure  Water - Bbis.  Bbis. Condensate/A  Casing Pressure (S	cons	Choke Size  Gaz-MCF  Gravity of Groke Size  SERVATION  AUG 2 3	DIVISION	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (putot, back pr.)  VI. OPERATOR CERTIFI  1 hereby certify that the rules and re-	Tubing Pressure Oil - Bbls.  Leagth of Test Tubing Pressur  ICATE OF Computations of the Oil and that the informal	e (Shut-in)  OMPLIA  Conservation ion given ab	ANCE	Casing Pressure  Water - Bbis.  Bbis. Condensate/A  Casing Pressure (S	MMCF hut-in) CONS	Choke Size Gas-MCF  Gravity of Choke Size  SERVATION  AUG 2 3	DIVISION 1990	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFI  1 hereby certify that the rules and re  Division have been complied with a  is true and complete to the best of n	Tubing Pressure Oil - Bbls.  Length of Yest Tubing Pressure ICATE OF C gulations of the Oil and that the informal my knowledge and b	e (Shut-in)  OMPLIA  Conservation ion given aboutlief.  Supervi	ANCE	Casing Pressure  Water - Bbis.  Bbis. Condensate/h  Casing Pressure (St.)  OIL  Date Ap	MMCF hut-in) CONS	Choke Size  Gaz-MCF  Gravity of Groke Size  SERVATION  AUG 2 3	DIVISION 1990	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puict, back pr.)  VI. OPERATOR CERTIFI  1 hereby certify then compiled with a	Tubing Pressure Oil - Bbls.  Leagth of Yest Tubing Pressur  ICATE OF C gulations of the Oil and that the informat my knowledge and b	e (Shut-in)  OMPLIA  Conservation ion given aboutlief.	ANCE	Casing Pressure Water - Bbis.  Bbis. Condensate/A Casing Pressure (Si OIL Date Ap	MMCF hut-in) CONS	Choke Size Gas-MCF  Gravity of Choke Size  SERVATION  AUG 2 3	DIVISION 1990	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.