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SURMIT IN TRIPLICATE*

022 21 70

U.S. The Control

(Other instructions on reverse side) **UNITED STATES**

DEFARTMENTO	5. LEASE DESIGNATION	N AND SERIAL NO.			
GEOLOGICAL SURVEY				NM 04202	
APPLICATION FOR PERMIT TO	ACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME		
DRILL DEEPEN DEEPEN PLUG BACK DEEPEN				7. UNIT AGREEMENT	NAME
h. Type of Well Doons tor Chanse					
OIL GAS WELL OTHER ad	20n	SINGLE MULTIPI	.E. —	8. FARM OR LEASE I	VAME
2. NAME OF OPERATOR	Johnston				
El Paso Natural Gas Comp		9. WELL NO.			
3. ADDRESS OF OPERATOR		6A			
PO Box 289, Farmington,		Branco Me	's'a Werde		
4. LOCATION OF WELL (Report location clearly and in ac		Basin Dak	ota		
1430's, 1140		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone	Sec.10, T-28-N, R-9-W				
same		NMPM			
4. DISTANCE IN MILES AND DIFECTION FROM NEAREST		12. COUNTY OR PARIS	SH 13. STATE		
5 miles northwest to Bla		San Juan	NM		
15. DISTANCE FROM PROPUSED® LOCATION TO NEAREST		16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED	,
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	814	1198.28			270.36
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.	400	6955' Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE	WORK WILL START*
6020'GR					
23					

PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 17 1/2" 1.3 3/8" 48.0# 200' 278 cu.ft.circ. to surface 12 1/4" 5/8" 2725' 9 40.0# 636 cu.ft.to cover Ojo Alamo 3/4" 2575-5250' 688 cu.ft.to circ. liner 325 cu.ft.to circ. liner 8 23.0# 6 1/4" 4 1/2" 5100-6955' 11.6#

Selectively perforate and sandwater fracture the Mesa Verde and Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The S/2 of Section 10 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed D. G. Busco	Drilling	Clerk 79
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	OCT 21919
APPROVED BY	TITLE	OIL CON. 3
MUNWU-228	oh Fred	

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^kSee Instructions On Reverse Side

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