

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, CO 80222						8. FARM OR LEASE NAME Gooch	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850'FNL, 2510'FEL, Unit G At top prod. interval reported below At total depth						9. WELL NO. 2	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 9/10/79						16. DATE T.D. REACHED 9/16/79	
17. DATE COMPL. (Ready to prod.) 9/28/79						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5887'GL	
20. TOTAL DEPTH, MD & TVD 6740'		21. PLUG, BACK T.D., MD & TVD 6097'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6578' - 6682' (Dakota)						19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, Induction, Density, Caliber						25. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		217'		13 3/4"	
7"		23#		3100'		8 3/4"	
4 1/2"		10.5#		6740'		6 1/4"	
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)	
4 1/2"		2915'		6740'		315	
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		6578'					
31. PERFORATION RECORD (Interval, size and number) 48 Holes from 6578' - 6682'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6578'-6682'				1500 gals. 15% HCL			
33.* PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		shut-in		W.O. Pipeline connection	
DATE OF TEST 10/15/79		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
OIL—BBL.		GAS—MCF. Q=4012		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 285		CASING PRESSURE 636		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.)	
AOF=4420							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold pending hook-up							
35. LIST OF ATTACHMENTS two copies of electric logs forwarded by Welox							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records							
SIGNED <i>Carol Watten</i>		TITLE Admin. Supervisor		DATE 10/17/79			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION (SKD), TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	3860'	4010'	Gas sands & shales	Greenhorn	6403'	
Menefee	4010'	4464'	Gas sands & shales			
Point Lookout	4464'	4650'	Gas sands & shales			
Dakota	6576'	TD	Gas sands & shales			