## **LINITED STATES**

UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE NM 9523 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)  1. oil gas well other	8. FARM OR LEASE NAME DOME FEDERAL 17-27-13  9. WELL NO. 3
2. NAME OF OPERATOR DOME PETROLEUM CORP.  3. ADDRESS OF OPERATOR Suite 107 Farmington, New Mexico 87401	10. FIELD OR MILDCAT NAME Fruit. WAW PICTURED CLIFF  11. SEC., T., R., M., OR BLK. AND SURVEY OR
Suite 107, Farmington, New Mexico 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790' FSL, 1560' FEL	Sec. 17, T27N, R13W  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	SAN JUAN NEW MEXICO  14. API NO.
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6023 GR.
TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) SPUD AND SET SURFACE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	nt to this work.)*
Spudded 8 3/4" hole at 10:00 AM 04/23/79. De (42') 7", 20#, K-55, ST&C Casing. Casing lawith 35 sacks class "B" cement with 3% CaCl. 04/23/79. Circulated cement.	nded at 46' KB. Cemented
	1919 A 1919

Subsurface Safety Valve: Manu. and Type \_\_\_ 18. I hereby certify that the foregoing is true and correct April 28, (This space for Federal or State office use) \_ DATE \_ \_ TITLE \_ 

\*See Instructions on Reverse Side