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New War Recognition Color Colo		501 Airport Drive, Suite 107, Farmington, New Mexico 87401				
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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DRILLING FOREMAN

(Title) June 5, 1979 (Dute)