Form 3160–5
(November 1983)
(Formerly 9–331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004–0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 10434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

07 SEP 16 AM 11: 33

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Merrion Oil & Gas Corp.	8. FARM OR LEASE NAME Dome Federal 21-27-13
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, New Mexico 87499	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1460' FNL and 950' FWL	10. FIELD AND POOL, OR WILDCAT WAW Fruitland-Pictured Cliffs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T27N, R13W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6027' GR	12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) _____	
(Other) Test Well ☒		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Merrion Oil & Gas proposes to produce the subject well for a period of 90 days to determine its commerciality. Initially, water production will be about 70 B/D, but should decrease as the well is produced. The water will be disposed in a 15' x 15' x 4' earthen pit. The pit capacity is 160 bbls, but due to evaporation and high percolation rates, should be adequate for the duration of the test period. Steve Schafran has reviewed this matter and visited the well site.

RECEIVED
SEP 24 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED _____ T. Greg Merrion _____   TITLE __ Production Engineer __   DATE __ 9/15/87 __

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

FOR

APPROVED
DATE SEP 22 1987
/s/ Arlen B. Hiner
AREA MANAGER

*See Instructions on Reverse Side

NMOCC