SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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	GEULU	GICAL SURV	EY	•		NM 10434	
APPLICATION	N FOR PERMIT	TO DRILL, I	DEEPE	N. OR PLUG B	ACK	G. IF INDIAN, ALLOTTE	E OR TRIBE NAME
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AME OF OPERATOR						Dome Federa	1 21-27-13
Dome Petro	leum Corp.			· · · · · · · · · · · · · · · · · · ·		9. WELL NO.	
501 Airpor	t Drive, Sutie	107 Farmin	aton	MM 87401		10. FIELD THE BOOK,	OR WILDCAT
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DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	,*		Sec 21, T27	
•	outh of Farming					San Juan	NM
DISTANCE FROM PROPORTION TO NEARES	USED*	, LUII , NIVI	l	OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	-
PROPERTY OR LEASE I	LINE, FT.			320		160	
DISTANCE FROM PROI TO NEAREST WELL, D	RILLING, COMPLETED,		19. PR	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	ether DF, RT, GR, etc.)		<u> </u>	1500 '	I Ro	tary 22. APPROX. DATE W	ORK WILL START*
6036 GR	22, 22, 44, 64,					3/15/79	
		PROPOSED CASH	NG AND	CEMENTING PROGRA	A.M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	' SETTING DEPTH	1	QUANTITY OF CEME	NT
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease			Well No.	_		
DOME PETRO	LEUM CORPORAT	ION			ME-FEDERA	L 21-27-	-13	2	
Unit Letter	Section	Township		Rong		County	****		
G Actual Footage Loc	21	. 27N	 .	1.	3W	SAN .	JUAN		
1450	NT.	orth		1760		. 4	East	-	*
Ground Level Elev.			line and	Pool Pr		t from the		line Dedicated Acreag	e:
6036		ed Cliff			ctured Cli	ffs ex		160	Acres
1 0-41: +	a corocan dadica	ted to the		•				a plat below	
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 									
this form i No allowa	No If a is "no," list the f necessary.)ble will be assign ling, or otherwise	ed to the we	tract desc	riptions v	which have ac	onsolidat	ed (by comm	nunitization, u	nitization, e Commis-
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DOME PETROLEUM CORP.

SUITE 1500, COLORADO STATE BANK BLDG.
1600 BROADWAY
DENVER, COLORADO 80202

TELEPHONE (303) 861-1230

DEVELOPMENT PLAN FOR SURFACE USE

Dome Federal 21-27-13 Well #2 1450' FNL & 1760' FEL Sec. 21, T27N, R13W San Juan County, NM

1. Existing Roads

The main road to the 1 ation is that from Farmington toward Bisti, (Bisti Highway), leaving this road approximately 14 miles south of Farmington and using existing side roads to the location.

2. Planned Access Roads

The access road, to be routed as shown on the attached map, will be 18' wide with adaquate ditch and water bars.

3. Existing wells

Existing wells within one mile of location are shown on the attached topographic map.

4. Location of Proposed Facilities

Development of commercial gas production will require separation facilities on the location pad. Equipment and pits will be fenced as required for protection of livestock and wildlife. Above ground facilities will be painted brown or grey to blend in with the surrounding area as specified by the BLM. The disturbed areas no longer needed for operations after well completion will be restored to natural contour and reseeded.

5. Location and Type of Water Supply

To be hauled from the San Juan River at Farmington, NM.

6. Source of Construction Materials

Not applicable.

7. Method of Handling Waste Material

All garbage and trash that can be burned shall be burned. All trash that cannot be burned will be contained in a trash pit and covered with a minimum of 24 inches of dirt. All drilling waste such as cuttings, overflows of oil, water, and drilling fluids will be contained in a reserve pit and buried with adaquate cover upon completion of operations. The reserve pit will be fenced until clean up operations are commenced. Toilet facilities will be provided.

8. Ancillary Facilities

No camps or airstrips are proposed for this location.

9. Well Site Layout

See attached diagram.

10. Plans for Restoration of Surface

Cleanup of the location will commence immediately following the removal of the drilling equipment. The reserve pit will be fenced until restoration operations are commenced. The location will be returned to original contour if the well is not productive. Both the road and location will be reseeded in accordance with BLM specifications.

11. Other Information

Topography consists of rolling hills with very sandy soil. Vegetation is composed of Snake Weed, Morman Tea, Yucca, Prickly Pear and Blue Gamma.

12. Leasee's or Operations Representative

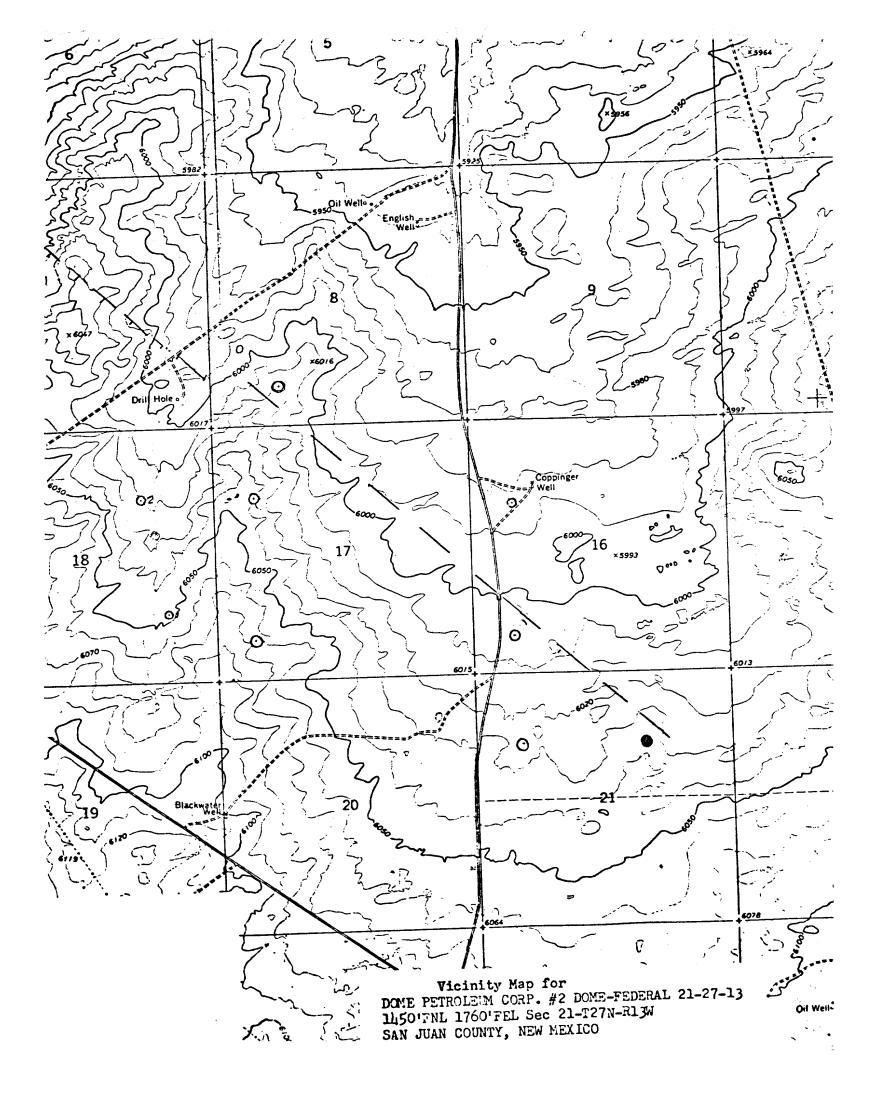
Dome Petroleum Corp.
H. D. Hollingsworth
501 Airport Drive, Suite 107
Farmington, NM 87401
Phone: 505/325-2897 Office
505/327-1548 Home

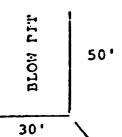
13. Certification

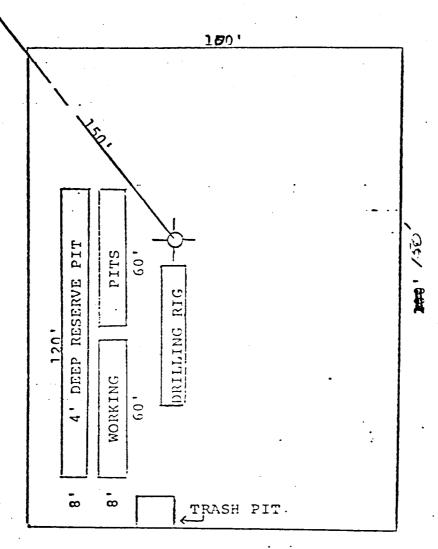
I hereby certify that I or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dome Petroleum Corp. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

February 26, 1979

H. D. Hollingsworth, Drilling Foreman
Dome Petroleum Corp.







· DOME PETROLEUM CORP. SUITE 1500, COLORADO STATE BANK BLDG.

1600 BROADWAY

DENVER, COLORADO 80202

PROPOSED LOCATION DIAGRAM

UNITED STATES

UNITED STATES	5. LEASE 6.55 30 75 15
DEPARTMENT OF THE INTERIOR	5. LEASE
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME TO BE SEED
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DOME PETROLEUM CORP.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 501 Airport Drive,	WAW PICTURED CLIFF
Suite 107, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
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04/04/19. Circulated Cement.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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18. I hereby certify that the foregoing is true and correct	Section 1 Sectio
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(This space for Federal or State office	ce use)
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*See Instructions on Reverse Side

UNITED STATES

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	S. GEOLOGIE EL
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18. I hereby certify that the foregoing is true and correct	40N
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(This space for Federal or State offic	te use)
APPROVED BY TITLE	DATE STEEL STEEL
CONDITIONS OF APPROVAL, IF ANY:	An 22
	\$ \$ 1970
	PART CONTRACT
*See Instructions on Reverse Si	DIST. 3

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Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE ខ្នុំ ខ្លុំ ខ្លុំ ខ្លុំ ខ្លុំ ខ្លុំ
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DOME PETROLEUM CORP.	10. FIELD OR WILDCAT NAME WAW PICTURED CLIFF
3. ADDRESS OF OPERATOR 501 Airport Drive,	
Suite 107, Farmington, N.M. 87401	11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA 등 기계 보다 등 등 기계
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 21, T27N្ ្លិR13ម្នី ងួន្ទឹង្គិនី
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REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
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Plug No.	Interval	Length	Sacks Cement
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2	400'-600-	200 '	35 sacks
3	0'-120'	120'	20 sacks

2 400'-600- 200' 35 sacks
3 0'-120' 120' 20 sacks

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Subsurface Safety Valve: Manu. and Type	Set @ Set @ Fi
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18. I hereby certify that the foregoing is true and correct	CECOLOGIC FATE OF STORE

April 13, 1979 2 2 DRILLING FORTMAN. (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: __ TITLE _ DATE

*See Instructions on Reverse Side

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