REQUEST FO			CONSERVATION COMM FOR ALLOWABLE AUD		
U.S.G.S. LAND OF	011	AUTHORIZATION TO TE	• • • •	HATURAL 0	Ellective 1-1-05
*	ON OFFICE	-			API 30045-23410
Consol	idated Oil &	Gas, Inc.			:
1860 L	incoln Stree	t, PH, Denver, Color			
New Well	Timing (timeex proper 60)	Change in Transporter of:	Other (Please	explain)	•
Recompletto Change In O	=	Oil Dry Casinghead Gas Conc	Gas []   ensate		
	ownership give name of previous owner				
	TON OF WELL AND				
Linda		Veil No. Foot Name, Including   1-A   Blanco Me		Kind of Lease State, Federal	Nav Cont, I- Lease No. cr Fe49-Ind-8469
Location Unit Lette		Teel From The North L	ine and 925	_ Feet From T	he_ West
Line of Se	ection 31 To	waship 27 North Range 8	West , NMPM,	San J	uan County
II. DESIGNAT	ION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
i	norized Transporter of Oi Corporation	or Condensate X			ington, New Mexico
Name of Aut	norized Transporter of Ca		Address (Give address t	o which approve	ed copy of this form is to be sent)
	mpany of New	Mexico Unit Sec. Twp. Rge.	Ist Int'1. B]		
If well produ	ces oil or liquids, of tanks.	"D" 31 27N 8W	No No		
If this product. COMPLETI		th that from any other lease or pool	, give commingling order	number:	
Designa	te Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Resty. Diff. Resty
Date Spudded		Date Compl. Ready to Prod.	Total Depth	<del></del>	P.B.T.D.
4-17-7		5-16-79	4699'		4619'
	OF, RKB, RT, GR, esc., GI. 6044' KB	Name of Producing Formation Blanco Mesaverde	Top Oil/Gas Pay 4253'		Tubing Depth 4283'
Perforations	02, 0017 102	Didited Lebaverde			Depth Casing Shoe
4253'-	<u>4354' (23 - 3</u>	32" holes)			4652'
			D CEMENTING RECORD		
<del></del>	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>T</u>	SACKS CEMENT
12-1/	<del> </del>	8-5/8"	268'		200 sx Cl B
7-77	0	4-1/2" 1-1/2"	4652' 4283'		300 sx 65-35 Poz
		1	7.60.3		
TEST DAT	A AND REQUEST FO				d must be equal to or exceed top allow
OIL WELL	w Oil Run To Tanks	Date of Test	Producing Method (Flow,		esc.)
Length of Ter	a t	Tubing Pressure	Casing Pressure		Choke Size
Actual Pred.	During Test	Oti-Bbis.	Water - Bbls.		Gas-Mark
					1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
GAS WELL				······································	
Actual Prod.	Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	J	Gravity of Condensate

AOF 2526; CF 2090 Testing Method (pitot, back pr.) 3 hrs
Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 3/4" 774 pt back pressure 774

## T. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

•		Terne,	<u> </u>
		(Signature)	. /
TTICE	Pres	Operations	

May 18, 1979

(Tule)

(Dute)

OIL CONSERVATION COMMISSION

APPROVED		MAY 25 8/8	-		
8Y	Original	Signed by A. R. Kendrick	_		
SUPERMISON FIGURER # 5					

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.