HO. OF COPIES REC	1		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	$\perp_L$	
INANSPORTER	GAS		
OPERATOR			
		1 .	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	1	REQUEST F	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
ļ	FILE	/	AUTHORIZATION TO TRA	:AS			
ŀ	U.S.G.S.		AUTHORIZATION TO TRA	NSFORT OIL AND NATORAL C			
ł	OIL	7	1				
İ	IRANSPORTER GAS						
	OPERATOR	<u> </u>	_		API 30-045-23411		
1.	PRORATION OFFICE	11					
	Southland Royalty Company Address						
	P. O. Drawer 570,	Fari	nington, New Mexico 8740	1 Other (Please explain)			
	Reason(s) for filing (Check pro	per bo	Change in Transporter of:	Other (Please explain)			
	New Well A		Oil Dry Gas	s 🔲			
	Change in Ownership		Casinghead Gas Conden	sate			
	If change of ownership give and address of previous own						
11.	DESCRIPTION OF WELL	AND	Well No. Pool leame, mercany	YYYY Fadara	Lease No.		
	Frontier "C"		2-R   Basin Dakota	DAME, Feeling			
	Location	_	an and the same	e and 900 Feet From	rhe east		
	Unit Letter P ;	6	DO Feet From The South Line				
	Line of Section 5	т	ownship 27N Range	11W , NMPM, Sa	n Juan County		
***	DESIGNATION OF TRAN	SPOI	RTER OF OIL AND NATURAL GA	s	to the form in to be centled		
111.	Name of Authorized Transport	er of C	or Condensate		Albuquerque NM 87110		
	Plateau, Inc.		Gra Cra Cra Cra Cra Cra Cra Cra Cra Cra C	Address (Give address to which appro	., Albuquerque, NM 87110 ved copy of this form is to be sent)		
			asinghead Gas or Dry Gas 🛣	P. O. Box 990, Farming	ton, New Mexico 87401		
	El Paso Natural Ga		mpany Unit Sec. Twp. P.ge.	Is gas actually connected? Wh			
	If well produces oil or liquids give location of tanks.			No			
	If this production is commin	gled v	with that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Designate Type of Co	mplet		X			
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 6621'		
	9-08-79		11-05-79	6650 ' Top O!1/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GF	?, etc.,	Name of Producing Formation  Dakota	6520'	6590'		
	6127 GR		Dakota		Depth Casing Shoe		
	6520' - 6600'			255022	6653'		
			TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE		8-5/8"	2331	275		
	12-1/4" 7-7/8"		4-1/2"	6653' Stge 1:	220 sxs / Stge 2: 270		
	1-110			6590'	325 sxs		
			2-3/8"	1 6590	and must be equal to or exceed top allow-		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)				Choke Size		
	Length of Test		Tubing Pressure	Casing Pressure	Chore Silve		
	Actual Pred. During Test		Oil-Bbis.	Water - Bbls.	Gas MCF		
	Actual Fied 2				1079		
				•	2173		
	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	dravit MA Condege at 1979		
	1150 MCF/d				Cho Size Dist		
	Teeting Method (pitot, back)	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 1245#	Cho. G. C.		
	Pitot		724#	OU CONSERV	ATION COMMISSION		
VI	CERTIFICATE OF COM	IPLIA	NCE		EC 2.1 19/9		
	n i and a makifu that the ru	les er	d regulations of the Oil Conservation	APPROVED	at and by A R Kendrick		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed by A. R. Kendrick  SUPERVISOR DISTRICT # 3				
			7.71.5	E			
		This form is to be filed in compliance with RULE 1104					
1							
	Well, this form and a coordance with RULE 1			ordence with RULE 111.			
	District Production Manager  (Title)  November 16, 1979  (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
			sble on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner,				
-			Separate Forms C-104 must be filed for each pool in matter.				
				completed wells.			