SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(May 1963)	HALL.	TED CTATE	(Other	instructions on	Budget Bureau No. 42-R142
	DEPARTMEN'	TED STATES		verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	5. LEASE DESIGNATION AND SERIAL NO.				
		OGICAL SURV			NM 029145
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPEN, OR PLU	IG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	RILL X	DEEDEN	D. 110	D + 614 []	7. UNIT AGREEMENT NAME
b. Type of well	ALL [A	DEEPEN	□ PLUG	BACK 🗌	. DATE AGREEMENT NAME
OIL C	NELL X OTHER			MULTIPLE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	Paul				
Dugan Produ	ction Corp.		•	_	9. WELL NO.
		7401			1
4. LOCATION OF WELL (F	rmington, NM 8	/4U1	th any State requirements.		10 FERNANDE CILDRAT
	0' FNL - 1850'		a any prace requirements.		Fruitland PC - Wildcat
At proposed prod. zon		1 44		:	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
				j.	Sec 19 T27N R11W
	AND DIRECTION FROM NEA		T OFFICE*		12. COUNTY OR PARISH   13. STATE
	uth of Bloomfie	ld		A.	San Juan NM
15. DISTANCE FROM PROP- LOCATION TO NEARES	T		16. NO. OF ACRES IN LEA		DP ACRES ASSIGNED HIS WELL
(Also to nearest dr)	g. unit line, if any)	790'	318.13		160
18. DISTANCE FROM PROP TO NEAREST WELL, I	POSED LOCATION* ORILLING, COMPLETED,	None	19. PROPOSED DEPTH	20. вота	RY OR CABLE TOOLS
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show wh	· ·	None	1875'		Rotary
6162'				-	22. APPROX. DATE WORK WILL START* 4-25-79
23.	Į.	PROPOSED CASIN	G AND CEMENTING PR	COGRAM	1 23-13
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING DEPTH	-	QUANTITY OF CEMENT
7-7/8"	5-1/2"	14#	40'		10 SX
5"	2-7/8"	6.4#	1875'		00 sx
	:	1	j	<b>í</b> .	
Plan to dri	ll woll using m	ud as sinsu	latina madium t	- Alla Dir.	
If producti	ve. nlan to set	uu as circu 2-7/8" +ha	for csg, select	tivolu por	tured Cliffs formation.
frac, clean	out after frac	. run 1-1/4	" tbg and comple	cively per	iorate,
, , ,	-	,	cod and compte	coc werr.	
Do not plan	to use a blowo	ut prevente	r while drill <b>in</b> g	g. Wil <b>l u</b> s	se master valve
and stripper	r head while co	mpleting we	11.		
				1,1	
NMERB: Gas	not dedicated.				
	AFF & THE SAME SERVICE AND THE PERSON NAMED IN COLUMN TWO			<u>.</u>	William of the
_		•			\OIL C
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If I	proposal is to deep	en or plug back, give data	on present produ	uctive zone and proposed new productive
cone. If proposal is to preventer program, if an	urm of deepen directions	lly, give pertinent	data on subsurface location	ons and measured	and true vertical depths. Give blowout
24.	1/ 1/11				
	4. Walle		Datus Is Ens		2 22 70
Thomas Thomas	s A. Dugan/	TIT	Petroleum Eng	<u>ineer</u>	дата <u>3-22-79</u>
(This space for Fede	ral or State office use)				
PERMIT NO.	V		APPROVAL DATE		
			- VALO	:	
APPROVED BY		TITI	LE		DATE
CONDITIONS OF APPROV	AL, IF ANY:			· *-	

NMACL

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator						Lease Well No.							
Dugan Production Corporation					Paul Paul				#1				
Unit Letter	Section		Township		Ra	-	County		_				
G	<u> </u>	<b>1</b> 9	27	North		.1 West	Sa	n Juan					
Actual Footage Loc					4	050		Cook	-				
1650 Ground Level Elev.	feet fro		North	line and	Pool	.850 <sub>1ee</sub>	et from the	East	line				
•	Pr	oducing For		,	P001	Wildont 4	hu ku	t_	Dedicated Acreage:				
	6162 Fruitland PC Wildcat W. Kutz 160 - Acres												
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.													
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?													
Yes No If answer is "yes," type of consolidation													
If answer	is **no**	list the	owners an	l tract desc	rintions	which have a	ctually bee	en consolid	ated. (Use reverse side of				
this form i					P O	- III III III III II							
No allowal	ble will	be assigne	ed to the w	ell until all	interes	ts have been	consolidat	ed (by con	munitization, unitization,				
		_						_	approved by the Commis-				
sion.	Ü												
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<b> </b>	<del> </del>		<u> </u>		<b></b> -	-		· Thor	mas A. Dugan				
	ŀ		~	(	<u> </u>	1850'		Position	0				
								<del> </del>	sident				
						1		Сопрану	an Production Corp.				
	i					1		Date					
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MAR 26 1979 OIL CORL CON- DIST. 3							1	n <b>7, 19</b> 79					
						M. I	l P		Professional Engineer				
	1			/ OIL CO	118. UC		1		d Surveyor				
	, i			/ 0	151. 5	Land I			•				
	1						-	Plan	Se L. Risenhoover				
		- P						Certificate	No. 5979				
0 330 660	90 132	0 1000 198	10 2310 20	40 2000	150	0 1000	500 0	Edgar 1	Risenhoover, L.S.				