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OIL CONSERVATION DIVISION P. O. HOX 2088

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IANIA FE	SANTA PE, NE	W MEXICO 07501	
91.8.0 .8.	·		+ 244 7
TRANSPORTER OIL		OR ALLOWABLE	API 30-045-23418
OFFICE OFFICE		AND SPORT OIL AND NATURAL GA	
El Paso Natural G	as Company	·	
Addies	and the state of t	terrent om en	•
Box 289, Farmingt		Other (Please explain)	
How well	Change in Transporter of:	Omer (7 reals explain)	
frecompletion	OII Dry C		
Change in Ownership	Casinghead Gos Cond	enacte	
If change of ownership give name and address of previous owner	•		
I. DESCRIPTION OF WELL AT	VD T.EASE Well No. Pool Name, Including	Formation Kind of	_eque Leuse t.o.
Huerfanito Unit	86A Blanco Mesa	ı	State E-1199-3
Unit Letter C : 1	000 Feet From The North L:	ne and 1800 Feet F	rom The West
Line of Section 36	Township 27-N Range 9	-W , _{NMPM} , San	Juan County
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Reme of Authorized Transporter of El Paso Natural Gas		Box 289, Farmingto	pproved copy of this form is to be sent) n. New Mexico
Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		Box 289, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	f well groduces oil or liquids,		1
If this production is commungled COMPLETION DAMA			
Designate Type of Comple		New Well Workover Deepen	P.B.T.D.
Date Spudded 8-23-79	Date Compl. Ready to Prod. 10-23-79	Total Depth 4850†	4832
Elevations (DF, RKB, RT, GR, etc. 6244 GL	Name of Producing Formation Mesa Verde	Top (Gas Pay 4411'	Tubing Depth 4759!
Performanda 4411,2416,4421,4426,4446,4451,4456,4474 4517,4528,4540,4565,4575,4637,4693,4706,4718,47		,4481,4497,4504,4511,	Depth Casing Shoe 4850
7517, 7520, 76 (6, 76 (6, 77		D CEMENTING RECORD	
HOLE SIZE	CASING A TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8"	8 5/8" 4 1/2"	214' 4850'	165 cf. 840 cf.
	2 3/8"	4759'	tubing
	TOTAL TOWNS	de la la constant de	i i i i i i i i i i i i i i i i i i i
. TEST DATA AND REQUEST OIL WELL		epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Dote of Teut	Producing Method (Flow, pump, ga	# 11/1, etc.)
Longth of Tool	Tubing Fressule	Cosing Pressure	Choke Sixe
Actual Prod. During Test	Оп-Бые.	Water - Bbls.	Gas-MCF
		A	
GAS WELL. Actual Prod. Tent-MCF/D	Length of Test	Bbis. Condensole/MMCF	Gravity of Condensate
Testing kielbod (pirot, back pr.)	Tubing Presewo (shut-in) 539	Casing Pressure (Shut-ib) 832	Cheke Size
. CERTIFICATE OF COMPLIA	NCE		ATION DIVISION
	decomplete of the Old Consequence	APPROVED	7 7 7 10 10 10
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above it true and complete to the less of my knowledge and belief.		APPROVED	
		TITLE	Section 200 at 1
A. G. Siesco		This torm is to be filed in compliance with RULE 1104.	
Bignatives		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a fatulation of the deviation	
Drilling Clerk		terie taken on the wall in accordance with not & 111. All sections of this form must be filled our congletely for allow-	
October 24, 1979		alls on new and recomplated walls,	
(Dete)		Well name or number, or trace;	. II. III. and VI for changes of owner, porter, or other such change of condition.
·		teperate forms C-194 a competed willing	met be fited for ex. h pool in rolliply