

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-89
7. Unit Agreement Name
8. Farm or Lease Name STP State
9. Well No. 1
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Basin Dakota Test Well (Plugged back to Pictured Cliffs)
2. Name of Operator John R. Knott
3. Address of Operator #850 One Energy Square 4925 Greenville Ave. Dallas, Texas 75206
4. Location of Well UNIT LETTER C 940' FEET FROM THE North LINE AND 1710' FEET FROM THE West LINE, SECTION 16 TOWNSHIP 27N RANGE 12W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5775 GR 5790 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐OTHER ☒ Plug & abandon up to base of Pictured Cliffs - ran 2 7/8" casing after pulling 4 1/2" csg. & completed in P.C.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. The above captioned well has been plugged back and abandoned to the base of the Pictured Cliffs zone as was prescribed previously in the intent and has been completed as a gas well in the Pictured Cliffs sand as follows: Commenced plug back & abandonment operations on 12-5-80: Circulated hole with gel mud:
- Plug I. 1. 6043' up to 5779' cement plug pump placed inside 4 1/2" csg., displaced thru 2 3/8" tubing. 20 sx. Cl. B. cement + approx. 5 sx. displaced in to Dakota perms. 5916 to 5944.
2. Rigged up and determined casing free-point at 4300'. Parted 4 1/2" csg. at 4266' (not able to part at 4300', not entirely free at that depth). Re-circulated hole with gel mud and pulled 4 1/2" csg. from 4266'. Re-entered hole with 2 3/8" tubing and tagged bottom plug finding it firm at approx. 5779'. Pulled up to 4350' with 2 3/8" (50' below free-point of 4 1/2" csg. and 100' below csg. stub).
- Plug II. 3. 4350' up to 4120' Cement plug pump placed (100' in 4 1/2" csg. stub & 130' above csg. stub), to isolate Gallup zone as prescribed. 45 sx. plug of C. B. cement.
- Plug III. 4. 2100' up to 2000', set a 35 sx. Cl B cement plug in open hole to isolate Pictured Cliffs zone from the Mesaverde (below) as was prescribed. Completed plug-back on 12-15-80. Preparing to run 2 7/8" casing for completion in Pictured Cliffs sand zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ashton B. Geren, Jr. Consultant for: John R. Knott - Opr. DATE 4-23-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 27 1981

CONDITIONS OF APPROVAL, IF ANY: