

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
Based on former operator Patrick Pet.  
Corp. of Michigan's well report.

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
V-89

1a. TYPE OF WELL Dakota zone completion too wet for commercial prod.		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name STP State	
2. Name of Operator John R. Knott		9. Well No. 1	
3. Address of Operator #850 One Energy Square 4925 Greenville Ave., Dallas, Texas 75206		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER C LOCATED 940' FEET FROM THE North LINE AND 1710' FEET FROM THE West LINE OF SEC. 16 TWP. 27N RGE. 12W NMPM		12. County San Juan	
15. Date Spudded 6-30-79	16. Date T.D. Reached 7-13-79	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 5775 GR 5790 KB
20. Total Depth 6100'		21. Plug Back T.D. 6062'	22. If Multiple Compl., How Many
23. Intervals Drilled By All		24. Producing Interval(s), of this completion - Top, Bottom, Name 5916 - 5944 Dakota Sand	
25. Type Electric and Other Logs Run Induction-SFL, FDC/CNL-GR, BHC-GR		26. Was Directional Survey Made Deviation	
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	268'	12 1/4"
4 1/2"	10.5#	6100'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
225 sx Cl "B"		None	
225 sx Cl "H" with 2% gel, 6 1/4#/sx Gil. & 1/4#/sx cellaflake.		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 5916 - 21 and 5924 - 5944 1 SPF of 3 1/8" Omega II Csg. gun.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5916 - 5924 AMOUNT AND KIND MATERIAL USED 77,500# 20-40 sand & 69,000 gal (gel water)	
33. PRODUCTION			
Date First Production None to date:****	Production Method (Flowing, gas lift, pumping - Size and type pump) To abandoned Dakota & test Pictured Cliffs		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments Well report data supplied by Patrick Petroleum Corp. of Michigan.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Ashton B. Geren, Jr.		DATE Dec. 4, 1980	
TITLE John R. Knott			