Page three

Getting show of gas at 6 p.m. Had well watcher come to location. Will leave well flowing all night or until well dies.

	8:00 p.m.	30	40/64	Z _i	321.1
	10:00	30	. 11	12.5	333.6
	12:00	20	FT	8.4	342.
(8/29)	2:00 a.m.	30	tt	8.4	350.4
	4:00	30	31	4.2	354.6
	6:00	30	11	3.3	357.9
	8:00	30	77	5.0	362.9

Total load recovered in last 24 hrs - 252.9 bbls. Total recovered to date - 362.9. Leaves 1278.1 bbls load to recover.

8/29

At 8 a.m. checked flow behind guage connection. Had small amount of yellow-green condensate followed by frac fluid and sand. RU lubricator to run sand line and depthometer. Found P.B.T.D. at 6049' by depthometer measurements. Log P.B.T.D. - 6043'. Indicates no sand fill up. By the time OOH, well dead. RU to run tbg. Ran tbg with seat nipple at approx 6725'. RU to tbg swb. Csg press - 80 psi when starting to swb. Swbd as follows:

Time	Csg. Press.	Tbg press.	Choke	Vol.	Cum. Vol
1:00 s	40	•••	open	29.2	392.1
1;30 s	50	-	31	21.7	413.8
2:00 f	50	-	11	10.0	423.8
2:30 f	60	20	11	6.7	430.5
3:00		0	11	0	430.5
4:00 f	110	- .	11	38.4	468.9
5:00 s	200		11	50.8	519.7

2:30 - 3:00 -Changed frac tanks. Well died. 4:00 -Well started flowing at 4:15.

6:00 8:00 10:00 12:00 2:00 4:00 6:00	f f f f	240 400 420 400 370 340 320	 	open open open open "	14.2 5.0 3.3 3.3 0 1.7	533.9 538.9 542.2 545.5 545.5 547.2 547.2
6:00	f	320	•	11	0	547.2
8:00	£	230	-	11	0	547.2

Well completely dead at 4 a.m. Csg. press started dropping at 12 midnight. In 24 hrs swbd and flowed 184.3 bbls frac wtr. Cum. recovered to date - 547.2 Leaves 1093.8 BLWTR.