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Well had 780 psi on tbg. 1070 psi on csg. Bled pressure off tbg. No FTS. Made 2 runs with tbg sub. Well kicked off and flowed from 8:45 a.m. to 10:15 a.m.

Time	Csg Press	Tbg Press	Choke	<u>vol.</u>	Cum. Vol.
10:00	1100	50 40	3/4"	46.7 18.4	424.6 443.0

When well died, ran tbg swb in, attempt to kick well back off. Well would not kick off. SI well at 11:00 a.m. No trucks available for trucking tbg to yard. Rig time will only be charged for time used. To date have recovered 443 bbls new fluid over load. Will pull tbg, lay down and shut well in on Monday 9/10/79.

9/10

Well had 1230 psi on csg and 800 psi on tbg. Tbg. Pressure bled to 0 psi. No FTS. Bled csg press. Well flowed SW from csg side. Pulled 94 jts of tbg and well started flowing thru tbg. Would not kill itself when shut in. Well died at II:15. Pulled remainder of tbg. Left 2 jts of tbg in tbg head and packed well off. Installed 2" orbit valve and shut well in. Chained tbg and valve shut. Hauled all tbg and connections to Allen Construction Co. yard. Tank trucks emptying frac tanks in order to release tanks.