**I STP State - PPC
Simpson Trading Post (Cont.)
NENW, Section 16, 127% - W
San Juan County, New Mexico
Estimated TD 7,000' - Dakota Formation



8/29/79 - (continued)

TIME	PRESSURE	CHOKE	AOLTHWE	CUM VOLUME
8:00	30	40/64	4	321.1
10:00	30	40/64	12.5	333.6
12:00	20	40/64	8.4	342.0
8/29 a.m 2:00	30	40/64	8.4	350.4
4:00	30	40/64	4.2	354.6
6:00	30	• 40/64	3.3	357.9
8:00	30	40/64	5.0	362.9

Total load recovered in last 24 hrs - 252.9 bbls. Total recovered to date - 362.9. Leaves 1278.1 bbls load to recover.

8/30/79

At 8:00 a.m. checked flow behind guage connection. Had small amount of yellow-green condensate followed by frac fluid and sand. RU lubricator to run sand line and depthometer. Found PBTD at 6049' by depthometer measurements. Log PBTD - 6043'. Indicates no sand fill up. By the time by the time out of hole, well dead. Rig up to run tubing. Ran tubing with seating nipple at approximately 6725'. Rig up to tubing swab. Casing pressure - 80 psi when starting to swab. Swabbed as follows:

TIME	CSG. PRESS.	TEG PRESS.	CHOKE	VOI.	CUM. VOL.
1:00	s 40	_	Open	29.2	392.1
1:30	s 50	_	Open	21.7	413.8
2:00	f 50	-	Open	10.0	423.8
2:30	f 60	20	Open	6.7	430.5
3:00	_	0	Open	0	430.5
4:00	f 1.10	_	Open	38.4	468.9
5:00	s 200		Open	50.8	519.7
	- 3:00 - Changed - Well started f				
6:00	f 240	_	Open	14.2	533.9
8:00	f 400	-	Open	5.0	538.9
10:00	f 420	-	0pen	3.3	542.2
12:00	f 400		Open	3.3	545.5
2:00	f 370		Open	0	545.5
4:00	f. 340		Open	1.7	547.2
6:00	f 320	-	0pen	0	547.2
8:00	£ 230	-	Open	0	547.2

Well completely dead at 4:00 a.m. Casing pressure started dropping at 12:00 midnight. In 24 hours swabbed and flowed 184.3 bbls frac water. Cumulative recovered to date - 547.2 Leaves 1093.8 BLWTR.

8/31/79 - Started swbg well @ 8:00 a.m.

TIME	CSG PRESS	IBG PRESS	CHOKE	<u> </u>	CUM_VOL
8:00	230		open	0	547.2
9:00		ed off after 3			Could not
	gauge tank				
10:00	130		14/64	80	627.2