Form 9-230 (Rev. 5-63)

UNITED STATES

SUBMIT IN DUPLICATE*

Form approved. Budget Bureau No. 42-R365.5

DATE 8-16

•		CIALLED 217			(See o	ther in-	Br	aget Bur	reau No. 42-R305.5.
		MENT OF TH EOLOGICAL SU		rerior	• struct revers	ions on e side)	5. 1EASE DEST SF 07347		AND SERIAL NO.
WELL CO	MPLETION (OR RECOMPLE	TION F	EPORT A	ND LOC	3*	6. IF INDIAN,	ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WEL	WELL	GAS X	DRY	Other			7. UNIT AGREE	MENT N	AME
b. TYPE OF COM	PLETION: WORK DEEP- OVER EN		FF.	Other			S. FARM JR L		ME
2. NAME OF OPERAT			2 - 2				Feder	al E	
AAA Or	erating Com	pany, Incorpor	ated		······································		9. WELL NO.	r	
				75206			10. FIELD AND	POOL, C	R WILDCAT
4. LOCATION OF WEI	1. (Report location 650'FSL and	tre I. Dallas. clearly and in accordan 1500' FEL	ce with any	State requirem	ients) *	:	Largo		TA
	erval reported below					:	OR AREA		_
	,,			.e			Sec 23	T27	n rsw
At total depth		14. 1	PERMIT NO.	DA	TE ISSUED		12. COUNTY OF		13. STAIS New Mexico
	1 .	CHED 17. DATE COMPL	. (Ready to		LEVATIONS (DI	F, RKB, E		19. ELE	V. CASINGHEAD
5-7-79		8-6-79 BACK T.D., MI: & TVD 1	22. IF MUL	TIPLE COMPL.,	GR 5961		ROTARY TOOL		CABLE TOOLS
3375'			HOW M.		DRIL	ED BY	X		
24. PRODUCING INTER 2981-2	2984, 3087-3	096,3108-3115,	1, NAME (M 3124-3	129,3151-	3174,3 28:	1-329	2	25. 1	VAS DIRECTIONAL URVEY MADE
26. TYPE ELECTRIC A	AND OTHER LOGS RU	N					2	27. WAS	NO CORED
28.				ort all strings se			- CORP		
CASING SIZE 8 5/8;	weight, lb./ft	185¹	1	2 3/4",	175	ENTING 1	TE COKD		AMOUNT PULLED
4 1/2	9.5#	3375°		6 3/4	450	SX			
								_	<u> </u>
29.	Lí	NER RECORD		·	30.		UBING RECOI	RD	
SIZE			CEMENT*	SCREEN (MD)	SIZE		EPTH SET (MD		ACKER SET (MD)
					1 1	/2"	3215'		
31. PERFORATION REC	CORD (Interval, size	and number)		32.	ACID SHOT	FRACTI	JRE, CEMENT	SOUEE	ZE ETC.
2977,	3090, 3109,	25,51,56,59,		DEPTH INTER			OUNT AND BIND		
3281,	85,89,			2981 to	3292				00 lbs. of
10 Par	forations	Perf size = .	33"						,000 gal. o
10 101	20200101			-		wate	r (1% KC	<u>:1).</u>	
33.*			PROI	UCTION	<u>-</u> !		. 4	*	
DATE FIRST PRODUCT	ION PRODUCT	rion METHOD (Flowing,	gas lift, pı	imping—size an	d type of pum	(p)	WELL 8		Producing or
DATE OF TEST	HOURS TESTED		D'N. FOR	OIL—BBL.	GAS-MC	F.	WATER-BBL.	h (JA)	S-OIL BATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED OIL-	—ввг.	GAS-MC	F.	WATER-		OTL GRAV	TITY-API (CORE.)
84. DISPOSITION OF G	As (Sold, used for fa	iel, vented, etc.)		•	·-··········		TEST WITNESS	DD BY	J
35. LIST OF ATTACH	MENTS					!		: •	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completed report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of, this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24 and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws, and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements, or Federal office for specific instructions. Consult local State

Hem 18: Indicate which elevation is used as reference (Where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), boftom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each arithment in heavail to be separately preduced, showing the solutional interval in the each arithment in the solutional interval in the solution of the solution in the solution

for each additional interval to be separately produced, speecing be additional data perform to such advisoral interval to be separately produced. Speech grant in this well should show the details of any multiple stage cementing and the location of the cementing tool Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 21 above.)

37. SUMMARY OF POROUS ZONES: EHOW ALL IMPORTANT ZONES OF DELTH INTERVAL TESTED, CUSH FORMATION TOP	US ZONES:	SED, TIME TOOL OF	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRUL-STEM TESTS, INCLUDING DESCRIPTION TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES REMATION DESCRIPTION CONTENTS ETC.	38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP
	i			R S S S S S S S S S S S S S S S S S S S	MEAS. DEPTH TRUE VEUT. DEPTH
Pictured Cliffs	2132'	2240,	Sand, Shale, and Goal	and Cliffs	2004' 2132'
Chacra	3110"	33241	Sand and Shale	CHACTA)
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