

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMSF-078480
2. Name of Operator BLED SOE PETRO CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 1717 MAIN ST SUITE 5850 DALLAS TX 75201 214/742-5800	7. If Unit or C.A. Agreement Designation UNIT D
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 25- T 27 N. R 8 W. SEC 25 610' FNL & 620' FWL = 0	8. Well Name and No. FEDERAL E #1A
	9. API Well No.
	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
	11. County or Parish, State SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to amend the approved plugging plan per the attached procedure.

RECEIVED
MAR 23 1996

ON SAN. DIV.
DET. 3

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title PETROLEUM ENGINEER

Date

3/19/96

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

Federal E #1A
Blanco Mesaverde
NW, Sec. 25, T27N, R8W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Bledsoe safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and tally 1-1/2" tubing (4529'); visually inspect the tubing. If necessary, LD 1-1/2" tubing and PU 2" workstring. Round-trip 4-1/2" gauge ring to 3730'.
4. **Plug #1 (Mesaverde, 3730' - 3630')**: PU 4-1/2" bridge plug and RIH; set 3730'. RIH with open ended tubing to 3730'. Load well with water and pressure test casing to 500#. Mix 12 sxs Class B cement and spot a balanced plug above bridge plug. POH to 3148'.
5. **Plug #2 (Chacra top, 3148' - 3048')**: Mix 12 sxs Class B cement and spot balanced plug from 3148' to 3048' inside casing. POH with tubing.
6. **Plug #3 (Pictured Cliffs and Fruitland tops, 2217' - 1898')**: Perforate 3 or 4 squeeze holes at 2217'. Establish rate into squeeze holes if casing tested. PU 4-1/2" cement retainer and RIH; set at 2167'. Mix 104 sxs Class B cement, squeeze 75 sxs cement outside 4-1/2" casing and leave 29 sxs cement inside casing. POH with tubing.
7. **Plug #4 (Kirtland and Ojo Alamo tops, 1522' - 1298')**: Perforate 3 or 4 squeeze holes at 1522'. Establish rate into squeeze holes if casing tested. PU 4-1/2" cement retainer and RIH; set at 1472'. Mix 73 sxs Class B cement, squeeze 52 sxs cement outside 4-1/2" casing and leave 21 sxs cement inside casing over Ojo Alamo top. POH and LD tubing.
8. **Plug #5 (Nacimiento top, 620' - Surface)**: Perforate 3 or 4 squeeze holes at 620'. Establish circulation out bradenhead. Mix 200 sxs Class B cement and pump down 4-1/2" casing from 620' to surface, circulate good cement out bradenhead valve. SI & WOC.
9. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Federal E #1A

Proposed P & A

Blanco Mesaverde

NW Section 25, T-27-N, R-8-W, San Juan County, NM

Today's Date: 3/11/96

