,	40. 07 COPIGS REC	114.0			
	DISTRIBUTION				
	SANTA PE				
	FILE				
t	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
1	OPERATOR				
1	PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Parm C-104 Supersedes Old C-104 and C-11(

Separate Forms C-104 must be filed for each pool in multiply

}	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS				
H	LAND OFFICE						
ŀ	OIL						
1	TRANSPORTER GAS						
ı	OPERATOR						
1.	PRORATION OFFICE						
	Tenneco Oil Company						
- 1	P. O. Box 3249	, Englewood, CO. 80155					
ł	Reason(s) for filing (Check proper box)		Other (Please explain)				
ı	New Well	Change in Transporter of:					
- 1	Recompletion	Oil Dry Gas					
	Change in Ownership	Casinghead Gas Condens	ate 🔼				
	If change of ownership give name and address of previous owner						
,	and sources of process of the						
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Lease	USA Lease No.			
	Lease Name	3 Basin Dakota	State, Federal o	F•• SF 080112			
	Gooch						
	Location B 990	Feet From The North Line	andFeet From Th	East			
	Unit Letter;	Feet From The Line					
	32 тем	mahip 28N Range	8W <u>, nmpm, </u>	San Juan County			
	Line of Section 32 Tow						
1878	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	from of this form is to be sent)			
ш.	Name of Authorized Transporter of Oil	er Condensate					
	Conoco Inc. Surface	Transportation	P. O. Box 460. Hobbs. NM 88240. Address (Give address to which approved copy of this form is to be sent)				
	None of Authorized Transporter of Cas	inghead Gas or Dry Gas X	P. O. Box 4990, Farming	aton, NM 87499			
	El Paso Natural Gas	Tinti Sec. Twp. P.ge.	Is gas actually connected? When				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. B 32 28N 8W	YES	<u></u>			
	give location of tenks.		in the product number:				
	If this production is commingled with	th that from any other lease or pool,	give commingling order number.				
IV.	. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic			1 1			
		Date Compi. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
Perforations							
	AND CENENTING BECORD						
TUBING, CASING, AND CEMENTING RECORD		SACKS CEMENT					
		THE PARTY OF THE P					
	HOLE SIZE	CASING & TUBING SIZE					
	MOLE SIZE	CASING & TUBING SIZE					
	HOLE SIZE	CASING & TUBING SIZE					
	MOLE SIZE						
			feer recovery of total volume of load oil a	nd must be equal to or exceed top allow-			
v	y. TEST DATA AND REQUEST F		ifter recovery of total volume of load oil e epth or be for full 24 hours)	nd must be equal to or exceed top allow-			
•	y. TEST DATA AND REQUEST F		ofter recovery of total volume of load oil a septh or be for full 24 hours) Production to them (Figure 1987)	and must be equal to or exceed top allow-			
•	y. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a shie for this do	Product DE ETV	and must be equal to or exceed top allow-			
•	y. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this di	Product DE TV				
¥	V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a sble for this do	Product DE ETV	Chief Bise			
v	V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a shie for this do	Product Distance (DETVE	Chief Size			
v	V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a sble for this do	Coming Report 1985 Weter-Bais.	Chief Size			
¥	V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Toot Actual Prod. During Toot	OR ALLOWABLE (Test must be a sble for this do	Production in the Control of the Con	Gas - MCF			
v	V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Longth of Toet Actual Prof. During Toet GAS WELL	OR ALLOWABLE (Test must be a sble for this do	Coming Report 1985 Weter-Bais.	Cas-MCF			
v	V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Toot Actual Prod. During Toot	OR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure Oil-Bble.	Production to the Community of the Commu	Grevity of Condensate			
•	V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure Oil-Bble.	Production in the Control of the Con	Gas - MCF			
•	V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Longth of Toet Actual Prof. During Toet GAS WELL	OR ALLOWABLE (Test must be a able for this did be a	Production to the Community of the Commu	Gravity of Condensate Choke Sise			
	V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this do able for th	Production to the Community of the Commu	Gravity of Condensate Choke Sise			
	J. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de ble for this de	Production of the Production o	Gravity of Condensate Choke Sise			
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this do able for the first for the first form of the first	Production to the Company of the Com	Gravity of Condensate Choke Sise			
	V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this dispersion of the Oil Conservation gives	Production of the Company of the Com	Ges-MCF Gravity of Condensate Choke Bise TIGN GOMMISSIGN 5			
	V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this do able for the first for the first form of the first	Production to the Company of the Com	Gravity of Condensate Choke Sise			
	V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this dispersion of the Oil Conservation gives	Production of the Company of the Com	Grevity of Condensate Choke Bise TIGN GOMMISSION 5 PERVISOR DISTRICT S COMPLIANCE WITH RULE 1104.			
	V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this dispersion of the Oil Conservation gives	Production to the Production of the Production o	Grevity of Condensate Choke Sise TIAN GOMMISSION PERVISOR DISTRICT Compliance with RULE 1104.			
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	J. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete	OR ALLOWABLE (Test must be a shie for this do shie for th	Production to the Comment of the Com	Grevity of Condensate Choke Size Choke S			
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	J. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete	OR ALLOWABLE (Test must be a shie for this do shie for th	Productive telegraphy of the productive teleg	Gravity of Condensate Choke Sise Choke Sise TIGN GOMMISSION PERVISOR DISTRICT IS compliance with RULE 1104. wable for a newly drilled or deepened inied by a tabulation of the deviation reance with RULE 111. inst be filled out completely for allow-			

(Date)