Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

RICT III Rio Brazos Rd , Aziec, NM 87410	REQUEST FO	R ALL	OWABI	LE AND A	JTHORIZA	ATION					
TO TRANSPORT OIL AND NATURAL GAS						Well AP	Well API No. 300452347600				
MOCO PRODUCTION COMPAI	NY										
dress O. BOX 800, DENVER,	COLORADO 8020	1		Other	(Please explain)					
uson(s) for Filing (Check proper box) w Well	Change in		er of:						Ì		
completio a	Oil	Dry Gas Condens	11e 🗌								
ange in Operator L.J.											
DESCRIPTION OF WELL	AND LEASE								rase No.		
BESCHI TOVOI WIZE	Well No.	Pool Nat BASI	ne, Includia N DAKO	ng Formation TA (PROR.	ATED GAS	Kind of State, F	ederal or Fee				
ocation B	990	Feet Fro	m The	FNL Line	and	50 Fee	t From The _	FEL	Line		
Unit Letter	28N	Range	8W	, NN	IPM,	SAN	JUAN		County		
Scrott		II. ANI	NATU	RAL GAS							
I. DESIGNATION OF TRAN	or Conde	nsale			address to wh						
ERIDIAN OIL INC.				3535 EA	3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
pe of Authorized Transporter of Casinghead Gas or Dr. PASO NATURAL GAS COMPANY				P.O. BO	X 1492	EL PASO	L PASO, TX 79978				
well produces oil or liquids,	Unit Sec.	Twp	Rge.	is gas actually	y connected?	When	,				
ve location of tanks. this production is commingled with that	from any other lease o	r pool, giv	e comming	ling order numi	ber:						
this production is commingled with the V. COMPLETION DATA	((folially obtained a					Deepen	Ding Back	Same Res'v	Diff Res'v		
	Oil We	n C	Gas Well	New Well	Workover 	i Deepen	ling their		_i		
Designate Type of Completion Date Spudded	Date Compl. Ready	to Prod.		Total Depth	1		P.B.T.D.				
				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				<u> </u>				Depth Casing Shoe			
erforations							Dejan caa				
	TURING	G. CASI	NG ANI	CEMENT	NG RECOR	D	-1		MENT		
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEPTH SET						
TIOCE O'CL	THOLE SICE				(D) E 0 = 1				ש		
	_					AHES	3 1990				
· — — — — — — — — — — — — — — — — — — —								IV.			
V. TEST DATA AND REQU	FST FOR ALLO	WABLE) Loil and mu	usi be equal to e	or exceed top al	ON C	Dank or b	e for full 24 I	ows.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	, L 0, 100		Producing !	Method (Flow, 1	nump, gas i	161. 3				
Date First New Oil Name of				Casine Pro	Casing Pressure			Choke Size			
Length of Test	Tubing Pressure	Tubing Pressure			Capting 1 research			- NOT			
tual Prod. During Test Oil - Bbls.			Water - Bb	Water - Bbls.			Gas- MCF				
Actions 1 too. 2 amg							1				
GAS WELL	The second of the second			Bbls. Cond	knsak/MMCF		Gravity o	Condensale			
Actual Prod. Test - MCF/D	Length of Test							Choke Size			
l'esting Method (pitot, back pr.)	Tubing Pressure (Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)						
ļ		ADT 14	NCE					I DIVIC	CION		
VI. OPERATOR CERTIF	wend at ions of the Oil Co	MECLARIO	1	[]	OIL CC	NSER'			NON		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					AUG 2 3 1990						
is true and complete to the best of	my knowledge and beli 7	a.		∥ Da	ate Approv	/ea		Λ			
NII Ille	<u></u>			_ ,	,	ユ	٠ (٨)	Chang	<u>/</u>		
Signature Cunorvicor					SUPERVISOR DISTRICT #3						
Signature Loug W. Whaley, Staff Admin. Supervisor Printed Name				− ті	Title						
July 5, 1990	30	3-830	-4280	_ II							
		Telepho	ne No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes,

4) Separate Form C-104 must be filed for each pool in multiply completed wells.