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TRANSPORTER	OIL			
	GAS	17	7	
OPERATOR		13		
PRORATION OFFICE		Ī		

- ⊢	DISTRIBUTION  SANTA FE /  FILE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and Effective 1-1-65	
<u> </u>	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL GAS / POPERATOR 3			API 30-045-23578	
- L	PRORATION OFFICE	TAN C DUCCELL			
-  -	WILL	JIAM C. RUSSELL			
	745 Fifth Reason(s) for filing (Check proper box New Meli [X]		k, New York 1003	22	
i	Recompletion	Cil Dry G Casinghead Gas Conde	ensare		
	change of ownership give name address of previous owner				
	ESCRIPTION OF WELL AND	LEASE	Formation Kind of Lea	se Lease	
	Marron	Well No. Pool Name, Including 94 Largo Ch		ral or Fee Fed. NM-03603	
	Location Unit Letter F : 15	645 Feet From The North	ne and 1450 Feet From	The West	
		waship 27 N Range	8 W , NMFM, San	Juan Cour	
	ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS Address (Give address to which appr	oved copy of this form is to be sent)	
į	Name of Authorized Transporter of Car		harress Give address to which appe	oved copy of this form is to be sent)	
	El Paso Natural G	as Company	P. O. Box 990 Fa	rmington, N. M.	
	f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? W	hen	
		th that from any other lease or pool	, give commingling order number:		
<b>v</b> . <u>c</u>	Designate Type of Completic	Cil Well Gas Well	New Well Workover Deepen	Plug Book   Same Resty, Diff. R.	
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10-22-79	11-10-79	3300	3234	
Ē	GR 5936	Name of Producing Formation Chacra	Top Oil/Gas Pay 3084	Tubing Depth 3096	
7	3084-3096	3110-3120	2 per/ft	Depth Casing Shoe 3300	
$\vdash$	300+ 3037		D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
$\perp$	12 4	8 5/8	228	1100	
$\vdash$	7_7/8	4 1/2	3300 3095		
-		1 3	<u> </u>		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)				
[ ]	Date First New Oil Run To Tanks	Date of Test	Producing Method ( $\widehat{F}low$ , pump, gas	lift, etc.)	
1	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Off-Bets.	Water - Bbls.	Gqs - MCF	
i_			<u></u>	\	
G	AS WELL			O TOTAL CONTRACTOR OF THE PARTY	
	Adrud, Prod. Test-MCF/D 1262	Length of Test 3 hrs	Bbis. Condensate/WMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size	
L	hack pr.	955	955 OIL CONSERV	3/4 ATION COMMISSION	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JAN 2		
			a Original Signed by FRANK T. CHAVEZ		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or dean.		
Signature) Operator Title) 12-20-79		well, this form must be accompanied by a tabilistion of the determinant tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for an able on new and recompleted wells.			
					,
			'లిం	te/	Separate Forms C-104 mu