SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

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SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

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Budget	Bureau	No.	42-R1425

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DEPARTMENT	OF	THE	INTERIOR

50 - 045 - 33581 5. Lease designation and serial no.

	GEOLO	GICAL SURVE	Y				NM 14973
APPLICATION	N FOR PERMIT	O DRILL, D	EEPEN, C	OR PLU	G BA	CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	LL &	DEEPEN []	PLUG	BACK		7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL G	AS KŽ OTHER		SINGLE		ULTIPLE	П	8. FARM OR LEASE NAME
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At proposed prod. zor	ie						
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6006 GR							06/15/79
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(This space for Fed	leral or State office use)						
PERMIT NO.			APPRO	OVAL DATE			
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APPROVED BY	WAL IF NY	TIT	LE		-		VALUE
CONDITIONS OF APPRO	OVAL, IF / NY :						

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MMOCC

OIL CONSERVATION DIVISION

CONTRACT OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section

Operator Lease Well No. DOME PETROLEUM CORPORATION DOME-FEDERAL 7-27-13 2 Unit Letter Section Township County 27N 13W San Juan Actual Footage Location of Well: 820 South 1850 feet from the line and East feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 6006 PICTURED CLIFF WAW FRUITLAND - PICTURED CLIFF Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. H. D. HOLLINGSWORTH Position DRILLING FOREMAN DOME PETROLEUM CORPORATION Sec. May 24, 1979 7 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Su 3950 660 1820 16 30 2310 2000 1500 500 1000

DOME PETROLEUM CORPORATION Suite 1500, Colorado State Bank Bldg. 1600 Broadway Denver, Colorado 80202

DEVELOPMENT PLAN FOR SURFACE USE

Dome Federal 7-27-13 Well #2 820' FSL and 1850' FEL SEC. 7, T27N, R13W San Juan County, N. M.

1. Existing Roads

The main road to the location is that from Farmington toward Bisti, (Bisti Highway), leaving this road approximately 14 miles south of Farmington and using existing side roads to the location.

Planned Access Roads

The access road, to be routed as shown on the attached map, will be 18' wide with adequate ditch and water bars.

Existing Wells

Existing wells within one mile of location are shown on the attached topographic map.

4. Location of Proposed Facilities

Development of commercial gas production will require separation facilities on the location pad. Equipment and pits will be fenced as required for protection of livestock and wildlife. Above ground facilities will be painted brown or grey to blend in with the surrounding area as specified by the BLM. The disturbed areas no longer needed for operations after well completion will be restored to natural contour and reseeded.

5. Location and Type of Water Supply

To be hauled from the San Juan River at Farmington, New Mexico.

6. Source of Construction Materials

Not applicable.

7. Method of Handling Waste Material

All garbage and trash that can be burned shall be burned. All trash that cannot be burned will be contained in a trash pit and covered with a minimum of 24 inches of dirt. All drilling waste such as cuttings, overflows of oil, water, and drilling fluids will be contained in a reserve pit and buried with adequate cover upon completion of operations. The reserve pit will be fenced until clean-up operations are commenced. Toilet facilities will be provided.

8. Ancillary Facilities

No camps or airstrips are proposed for this location.

9. Well Site Layout

See attached diagram

10. Plans for Restoration of Surface

Cleanup cf the location will commence immediately following the removal of the drilling equipment. The reserve pit will be fenced until restoration operations are commenced. The location will be returned to original contour if the well is not productive. Both the road and location will be reseeded in accordance with BLM specifications.

11. Other Information

Topography consists of rolling hills with very sandy soil. Vegetation is composed of Snake Weed, Mormon Tea, Yucca, Prickly Pear and Blue Gamma.

12. Leasee's or Operations Representative

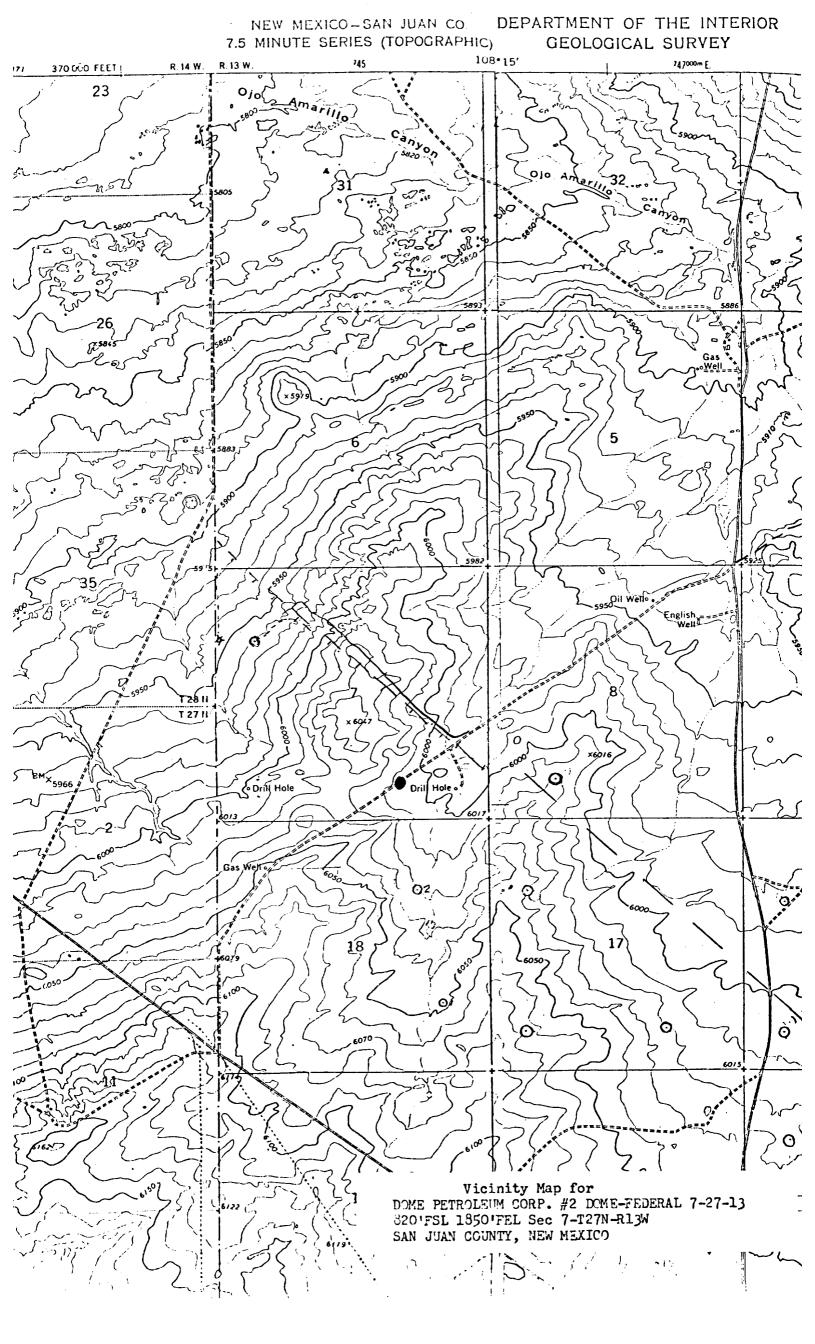
Dome Petroleum Corp.
H. D. Hollingsworth
501 Airport Drive, Suite 107
Farmington, New Mexico 87401
Phone: 505-325-2897 Office
505-327-1548 Home

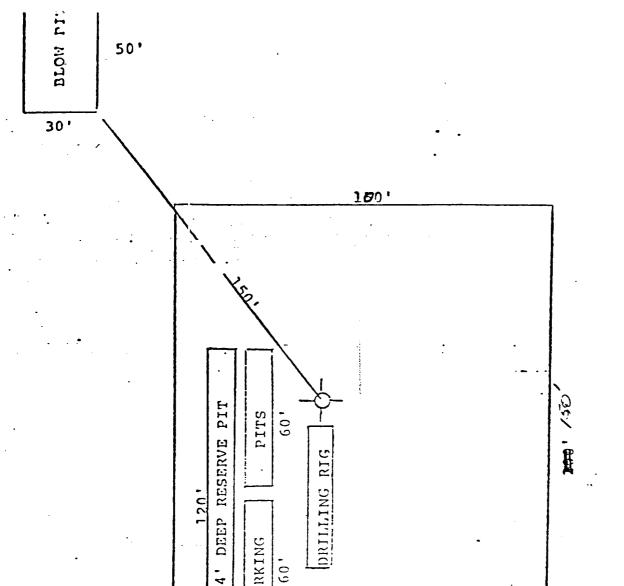
13. Certification

I hereby certify that I or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dome Petroleum Corporatio and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

H. D. HOLLINGSWORTH, DRILLING FOREMAN DOME PETROLEUM CORPORATION

HDH/clp May 24, 1979





WORKING 60'

€

TRASH PIT.

-&

· DOME PETROLEUM CORP. SUITE 1500, COLORADO STATE BANK BLDG.

1600 BROADWAY

DENVER, COLORADO 80202

PROPOSED LOCATION DIAGRAM