

DISTRIBUTION	6
ANTAFE	1
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS
OPERATOR	2
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-1.  
Effective 1-1-65

30-045-23582

**I. Operator**  
Tenneco Oil Company  
Address  
720 S. Colorado Blvd., Denver, CO 80222

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**

\*USA-NM-013860-A

Lease Name Russell Com	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. *
Location Unit Letter <u>M</u> : <u>1080</u> Feet From The <u>South</u> Line and <u>815</u> Feet From The <u>West</u> Line of Section <u>23</u> Township <u>28N</u> Range <u>8W</u> , NMPM, San Juan County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining	P.O. Box 256, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P.O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	M 23 28N 8W No ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

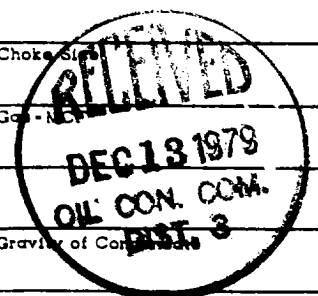
**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10/16/79	Date Compl. Ready to Prod. 11/21/79	Total Depth 6890'	P.B.T.D. 6864'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Dakota	Top Oil/Gas Pay 6622'	Tubing Depth 6760'					
Perforations 6622-6870 (128 shots)							Depth Casing Shoe	
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	222'	200					
8 3/4"	7"	2998'	650					
6 1/4"	4 1/2"	6890'	500					
	2 3/8"	6760'						

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



**GAS WELL**

Actual Prod. Test-MCF/D 2731'	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (Shut-in) 2075	Casing Pressure (Shut-in) 2100	Choke Size 3/4"

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Paul J. Hutton*  
(Signature)  
Administrative Supervisor  
(Title)  
12/11/79  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED DEC 13 1979  
BY Original Signed by A. R. Kendrick  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple

12/11/79