DEPUTY OIL & GAS INSPECTOR

DEC 31 1998

EL PASO FIELD SERVICES
PRODUCTION PIT CLOSURE

RECEIVED
JUL 2 1998
OIL CON. DIV.
DIST. 3

NELLIE PLATERO #6
Meter/Line ID - 93127

SITE DETAILS

Legals - Twn: 27 **Rng:** 09 **Sec:** 11 **Unit:** L
NMOCD Hazard Ranking: 40
Operator: TEXACO E&P INC
Land Type: 3 - Navajo
Pit Closure Date: 08/18/94

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

93127

FIELD PIT SITE ASSESSMENT FORM

3

GENERAL

Meter: 93127 Location: Nellie Platero Well No. 6
Operator #: 0263 Operator Name: Texaco P/L District: Ballard
Coordinates: Letter: L Section 11 Township: 27 Range: 9
Or Latitude _____ Longitude _____
Pit Type: Dehydrator X Location Drip: ___ Line Drip: ___ Other: ___
Site Assessment Date: 6-15-94 Area: 11 Run: 71

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)
Inside ☒ (1)
Outside ☐ (2)

Land Type:
BLM ☐ (1)
State ☐ (2)
Fee ☐ (3)
Indian Eastern Navajo Agency

Depth to Groundwater
Less Than 50 Feet (20 points) ☒ (1)
50 Ft to 99 Ft (10 points) ☐ (2)
Greater Than 100 Ft (0 points) ☐ (3)

Wellhead Protection Area :
Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body
Less Than 200 Ft (20 points) ☒ (1)
200 Ft to 1000 Ft (10 points) ☐ (2)
Greater Than 1000 Ft (0 points) ☐ (3)
Name of Surface Water Body Taquez Canyon
(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)
☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 40 **POINTS**

REMARKS

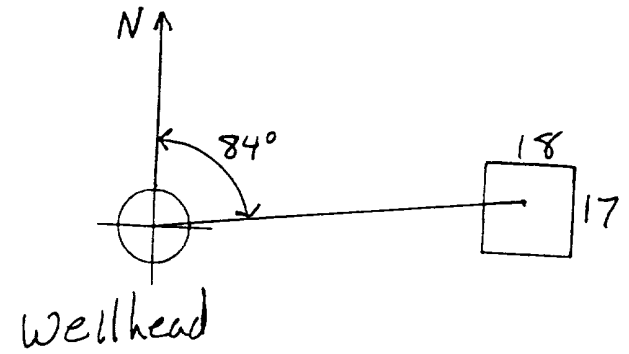
Remarks : one pit - dry
Inside V.Z. on Redline & Topo
Dry Hole

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 84 Footage from Wellhead 102

b) Length : 18 Width : 17 Depth : 4



REMARKS

Remarks : Photos - 0905

Completed By:

Signature

6-15-94

Date

PHASE I EXCAVATION

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 93127 Location: Nellie Plakro Well #6

Coordinates: Letter: L Section 11 Township: 27 Range: 9

Or Latitude _____ Longitude _____

Date Started : 8/17/94 Run: 11 71

FIELD OBSERVATIONS

Sample Number(s): KO222 _____ _____ _____

Sample Depth: 12' Feet

Final PID Reading 145 ppm PID Reading Depth 12' Feet

	Yes	No
Groundwater Encountered	☐	☒

Approximate Depth _____ Feet

CLOSURE

Remediation Method :

Excavation	☒	Approx. Cubic Yards 70
Onsite Bioremediation	☐	
Backfill Pit Without Excavation	☐	

Soil Disposition:

Envirotech	☒	☐	Tierra
Other Facility	☐	Name:	

Pit Closure Date: 8/18/94 Pit Closed By: BEI

REMARKS

Remarks : Excavated pit to 12', took PID sample, closed pit.

Signature of Specialist: [signature]

(SP3191) 03/16/94

EL PASO FIELD SERVICES

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD222	945963
MTR CODE | SITE NAME:	93127	Nellie Platero #6
SAMPLE DATE | TIME (Hrs):	8/18/94	1045
PROJECT:	PHASE I	
DATE OF TPH EXT. | ANAL.:	8/24/94	8/24/94
DATE OF BTEX EXT. | ANAL.:	8/25/94	8/26/94
TYPE | DESCRIPTION:	VC	Brown coarse sand

Field Remarks: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.25	MG/KG	10	D		
TOLUENE	<0.25	MG/KG	10	D		
ETHYL BENZENE	1.60	MG/KG	10	D		
TOTAL XYLENES	15.0	MG/KG	10	D		
TOTAL BTEX	16.6	MG/KG				
TPH (418.1)	729	MG/KG			2.02	28
HEADSPACE PID	145	PPM				
PERCENT SOLIDS	93.4	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 147 for this sample All QA/QC was acceptable.
The "D" qualifier indicates the reported result for this analyte is calculated based on a secondary dilution factor.

Narrative:
ATI Results attached. Surrogate recoveries were outside ATI QC limits due to matrix interferances.

DF = Dilution Factor Used

Approved By: _____ INGVZPIT.XLS Date: 9/30/94

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD 222	945963
MTR CODE | SITE NAME:	93127	N/A
SAMPLE DATE | TIME (Hrs):	9-18-94	1045
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	8/24/94	8/24/94
DATE OF BTEX EXT. | ANAL.:	8/25/94	8/26/94
TYPE | DESCRIPTION:	VC	Brown Course Sand

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.25	MG/KG	10			
TOLUENE	<0.25	MG/KG	10			
ETHYL BENZENE	1.6	MG/KG	10			
TOTAL XYLENES	15	MG/KG	10			
TOTAL BTEX	17	MG/KG				
TPH (418.1) Lab 9/21/94	~~736~~ 729	MG/KG			2.02	28
HEADSPACE PID	145	PPM				
PERCENT SOLIDS	93.4	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 147 % for this sample All QA/QC was acceptable.

Narrative:
ATI results attached. Surrogate recovery was outside ATI QC limits due to matrix interference

DF = Dilution Factor Used

Approved By: _____ Date: 9/30/94

Test Method for
Oil and Grease and Petroleum Hydrocarbons
in Water and Soil

Perkin-Elmer Model 1600 FT-IR
Analysis Report

04/03/24 11:11

Sample Identification
745963

Initial mass of sample, g
2.020

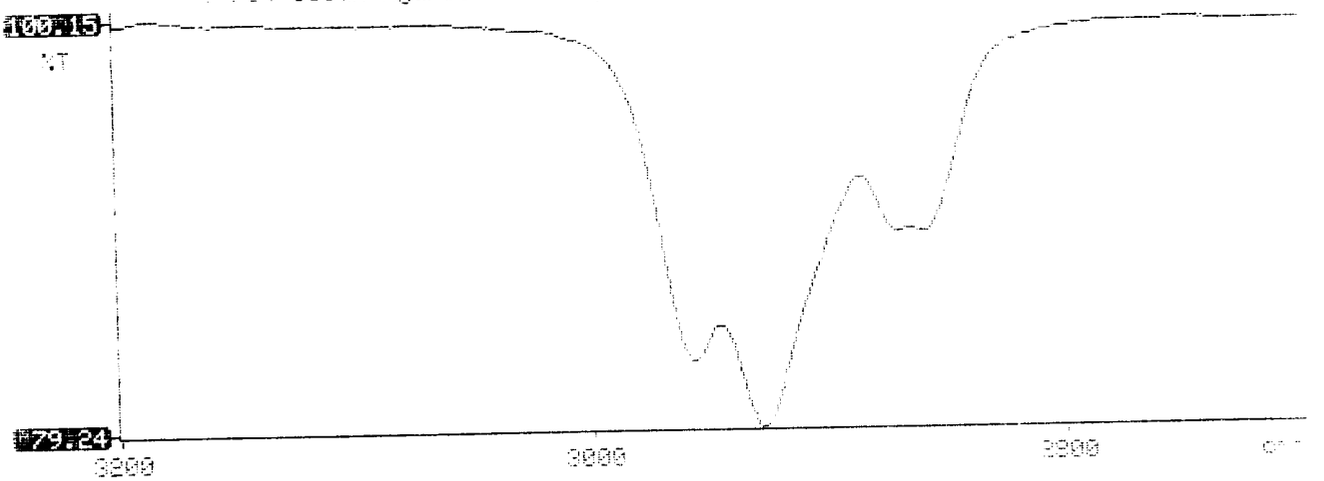
Volume of sample after extraction, ml
28.000

Petroleum Hydrocarbons, ppm
729.427

Net absorbance of hydrocarbons (2930 cm-1)
0.100

11:11

Petroleum hydrocarbons spectrum



Analytical Technologies, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **408397**

August 29, 1994

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On **08/25/94**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)

CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 408397

PROJECT # : 24324

PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	945963	NON-AQ	08/18/94	08/25/94	08/26/94	10
02	945964	NON-AQ	08/18/94	08/28/94	08/28/94	1
03	945965	NON-AQ	08/18/94	08/25/94	08/25/94	1

PARAMETER	UNITS	01	02	03
BENZENE	MG/KG	<0.25	<0.025	<0.025
TOLUENE	MG/KG	<0.25	<0.025	0.18
ETHYLBENZENE	MG/KG	1.6	<0.025	0.060
TOTAL XYLENES	MG/KG	15	0.026	0.33
SURROGATE:				
BROMOFLUOROBENZENE (%)		147*	90	100

*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE

PHASE II DRILL

RECORD OF SUBSURFACE EXPLORATION

Borehole # BH-1
Well #
Page 1 of 1

PHILIP ENVIRONMENTAL SERVICES INC.
4000 Monroe Road
Farmington, New Mexico 87401
(505) 326-2262 FAX (505) 326-2388

Project Name EPFS GW PITS
Project Number 17520 Phase 6001.77
Project Location Nellie Platero #6 - 9312.7

Elevation
Borehole Location K Ltr I - S 27 T 9 - R
GWL Depth N/A
Logged By D Cesark
Drilled By M Donohue
Date/Time Started 2/11/97 - 0915
Date/Time Completed 2/11/97 - 1020

Well Logged By D Cesark
Personnel On-Site Dennis Charley
Contractors On-Site
Client Personnel On-Site

Drilling Method 4 1/4" ID HSA
Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM BZ	BH	S/HS	Drilling Conditions & Blow Counts
0				BACKFILL TO 12'						
15	1	13'-15'	18"	WELL-GRADED SANDS, LITTLE OR NO FINES, LT BROWN, NO HC STAIN/ODOR	SW				0/1	0940
				TD = 15'						

Comments: TD = 15' DRC 1&2, & COLLECTED FROM 13'-15' & SUBMITTED TO LAB FOR TPH & BTEX ANALYSES - BLANK (DRC 3) ALSO SUBMITTED. GW NOT ENCOUNTERED. GROUTED BORING TO SURFACE

Geologist Signature

EL PASO FIELD SERVICES

FIELD SERVICES LABORATORY
ANALYTICAL REPORT

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	DRC1	970088
MTR CODE | SITE NAME:	93127	Nellie Platero #6
SAMPLE DATE | TIME (Hrs):	2/11/97	940
PROJECT:	Phase II Drilling 13-15'	
DATE OF TPH EXT. | ANAL.:	2/13/97	2/13/97
DATE OF BTEX EXT. | ANAL.:	2/14/97	2/14/97
TYPE | DESCRIPTION:	VG	Moist brown sand

Field Remarks: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.5	MG/KG				
TOLUENE	<0.5	MG/KG				
ETHYL BENZENE	<0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				
TPH (418.1)	<10	MG/KG			2.21	28
HEADSPACE PID	1	PPM				
PERCENT SOLIDS	93.2	%				

– TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 –

The Surrogate Recovery was at 89.3 % for this sample All QA/QC was acceptable.

Narrative:

DF = Dilution Factor Used

Approved By: _____ Date: 2-19-97

EL PASO FIELD SERVICES LABORATORY
EPA METHOD 8020 - BTEX

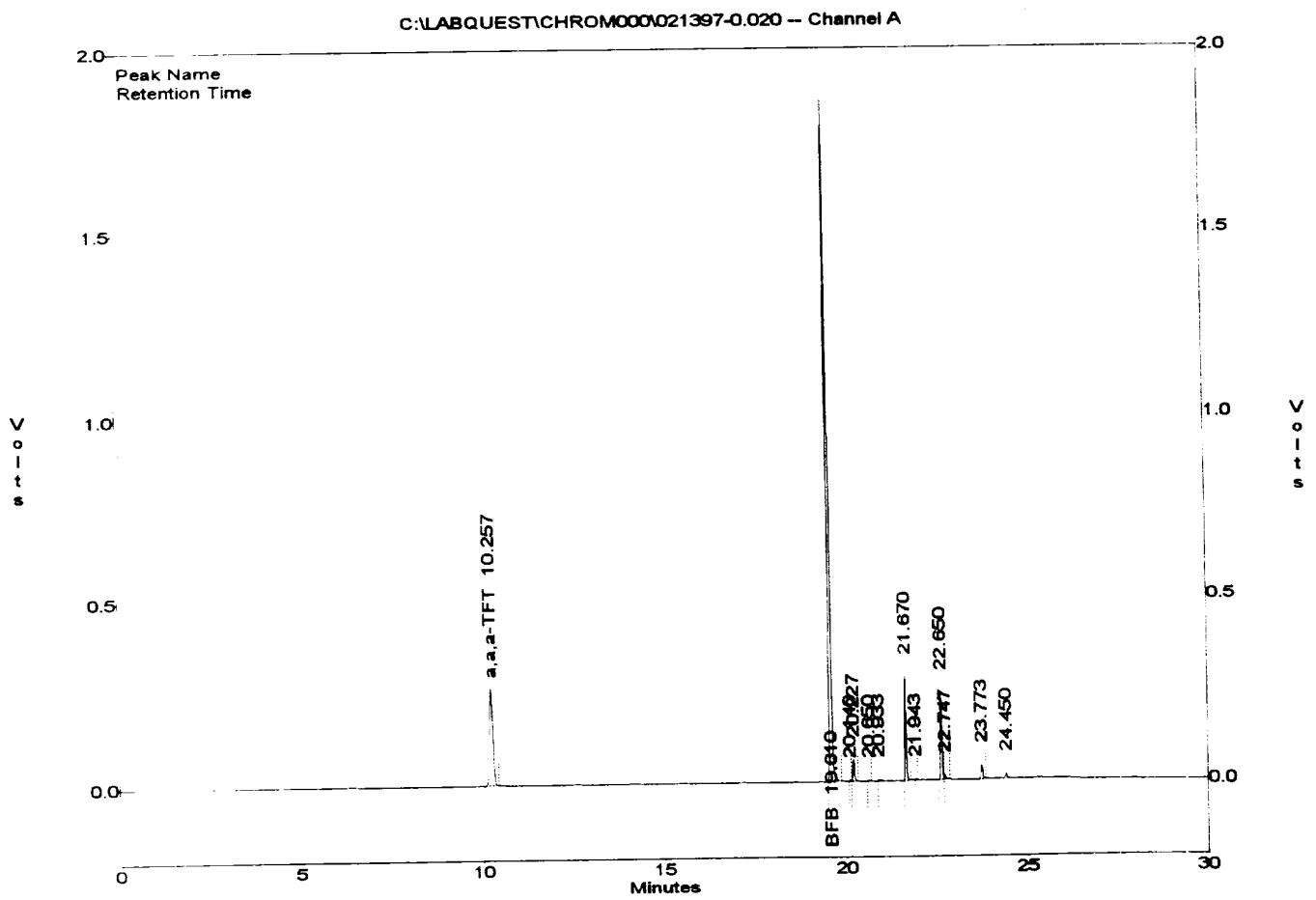
File : C:\LABQUEST\CHROM000\021397-0.020
Method : C:\LABQUEST\METHODS\0-021297.MET
Sample ID : 970088,5.01G,50U
Acquired : Feb 14, 1997 05:12:22
Printed : Feb 14, 1997 05:42:51
User : MARLON

Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	8.050	0	0.0000
a,a,a-TFT	10.257	1682641	89.1612
TOLUENE	12.567	0	0.0000
ETHYLBENZENE	16.790	0	0.0000
M,P-XYLENES	17.170	0	0.0000
O-XYLENE	18.310	0	0.0000
BFB	19.610	6521071	89.2701

Channel A Group Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
TOTAL XYLENES		0	0.0000



BTEX SOIL SAMPLE WORKSHEET

File	970088	Date Printed	2/18/97	
Soil Mass (g)	5.01	Multiplier (L/g)	0.00100	
Extraction vol. (mL)	10	CAL FACTOR (Analytical):	200	
Shot Volume (uL)	50	CAL FACTOR (Report):	0.19960	
		DILUTION FACTOR:	1	Det. Limit
Benzene (ug/L)	0.00	Benzene (mg/Kg):	**0.000**	0.499
Toluene (ug/L)	0.00	Toluene (mg/Kg):	**0.000**	0.499
Ethylbenzene (ug/L)	0.00	Ethylbenzene (mg/Kg):	**0.000**	0.499
p & m-xylene (ug/L)	0.00	p & m-xylene (mg/Kg):	0.000	0.998
o-xylene (ug/L)	0.00	o-xylene (mg/Kg):	0.000	0.499
		Total xylenes (mg/Kg):	**0.000**	1.497
		Total BTEX (mg/Kg):	**0.000**	

****
*
* Test Method for
* Oil and Grease and Petroleum Hydrocarbons
* in Water and Soil
*
* Perkin-Elmer Model 1600 FT-IR
* Analysis Report
*
****

97/02/13 15:00

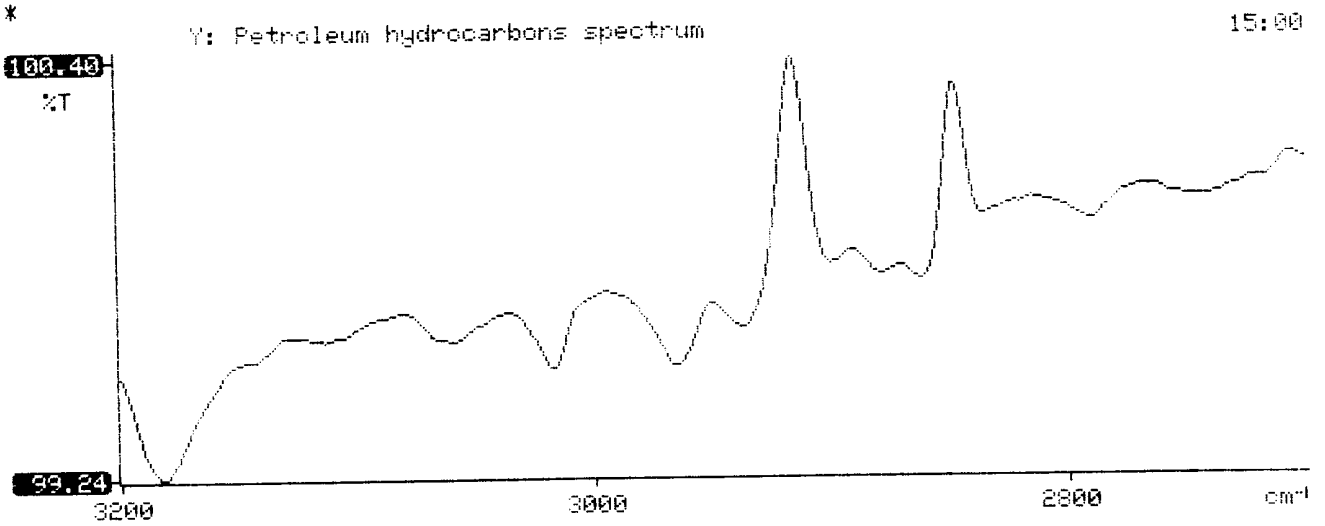
Sample identification
970088

Initial mass of sample, g
2.210

Volume of sample after extraction, ml
28.000

Petroleum hydrocarbons, ppm
-4.269

Net absorbance of hydrocarbons (2930 cm-1)
0.001



EL PASO FIELD SERVICES

FIELD SERVICES LABORATORY
ANALYTICAL REPORT

DID NOT ENTER IN DB mdw 3-10-97

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	DRC2	970089
MTR CODE | SITE NAME:	93127	Nellie Platero #6
SAMPLE DATE | TIME (Hrs):	2/11/97	940
PROJECT:	Phase II Drilling 13-15'	
DATE OF TPH EXT. | ANAL.:	2/13/97	2/13/97
DATE OF BTEX EXT. | ANAL.:	2/14/97	2/14/97
TYPE | DESCRIPTION:	Duplicate	Moist brown sand

Field Remarks: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS: DF	Q	M(g)	V(ml)
BENZENE	<0.5	MG/KG				
TOLUENE	<0.5	MG/KG				
ETHYL BENZENE	<0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				
TPH (418.1)	<10	MG/KG			2.32	28
HEADSPACE PID	1	PPM				
PERCENT SOLIDS	94.6	%				

– TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 –

The Surrogate Recovery was at 88.1 % for this sample All QA/QC was acceptable.

Narrative:

DF = Dilution Factor Used

Approved By: John Saller Date: 2-19-97

EL PASO FIELD SERVICES LABORATORY
EPA METHOD 8020 - BTEX

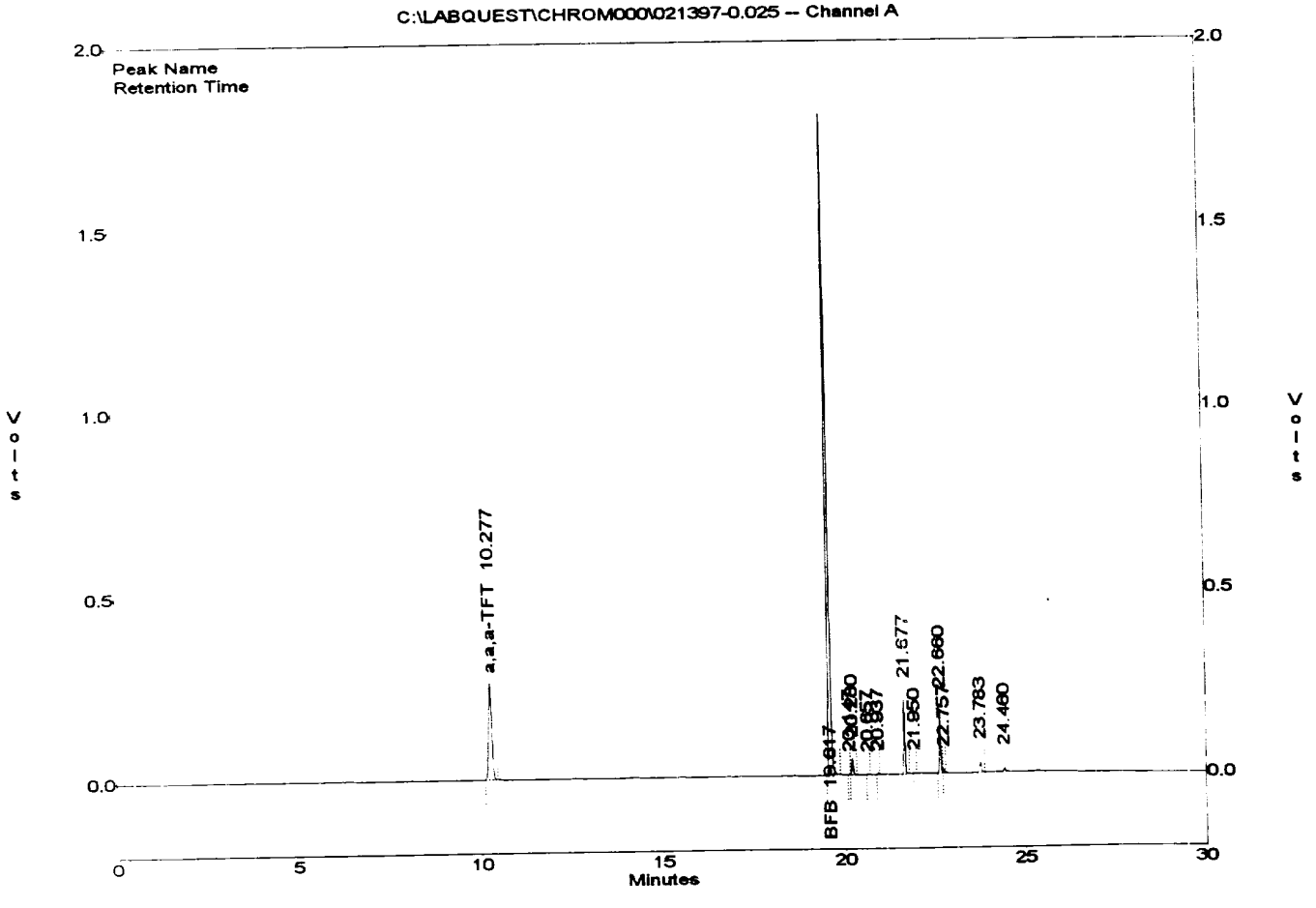
File : C:\LABQUEST\CHROM000\021397-0.025
Method : C:\LABQUEST\METHODS\0-021297.MET
Sample ID : 970089,5.45G,50U
Acquired : Feb 14, 1997 08:39:30
Printed : Feb 14, 1997 09:09:54
User : MARLON

Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	8.050	0	0.0000
a,a,a-TFT	10.277	1617529	85.7110
TOLUENE	12.567	0	0.0000
ETHYLBENZENE	16.790	0	0.0000
M,P-XYLENES	17.170	0	0.0000
O-XYLENE	18.310	0	0.0000
BFB	19.617	6436094	88.1068

Channel A Group Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
TOTAL XYLENES		0	0.0000



BTEX SOIL SAMPLE WORKSHEET

File	: 970089	**Date Printed**	: 2/18/97		
Soil Mass (g)	: 5.45	**Multiplier (L/g)**	: 0.00092		
Extraction vol. (mL)	: 10	**CAL FACTOR (Analytical):**	200		
Shot Volume (uL)	: 50	**CAL FACTOR (Report):**	0.18349		
		DILUTION FACTOR:	**1**	**Det. Limit**	
Benzene (ug/L)	: 0.00	**Benzene (mg/Kg):**	**0.000**	0.459	
Toluene (ug/L)	: 0.00	**Toluene (mg/Kg):**	**0.000**	0.459	
Ethylbenzene (ug/L)	: 0.00	**Ethylbenzene (mg/Kg):**	**0.000**	0.459	
p & m-xylene (ug/L)	: 0.00	p & m-xylene (mg/Kg):	0.000	0.917	
o-xylene (ug/L)	: 0.00	o-xylene (mg/Kg):	0.000	0.459	
		Total xylenes (mg/Kg):	**0.000**	1.376	
		Total BTEX (mg/Kg):	**0.000**		

```
**********************************************************
*                    Test Method for                     *
*      Oil and Grease and Petroleum Hydrocarbons         *
*                   in Water and Soil                    *
*                                                        *
*             Perkin-Elmer Model 1600 FT-IR              *
*                    Analysis Report                     *
**********************************************************
*
 97/02/13  15:07
*
*  Sample identification
 970089
*
*  Initial mass of sample, g
 2.320
*
*  Volume of sample after extraction, ml
 28.000
*
*  Petroleum hydrocarbons, ppm
 -9.395
*  Net absorbance of hydrocarbons (2930 cm-1)
 0.185
*
*
*
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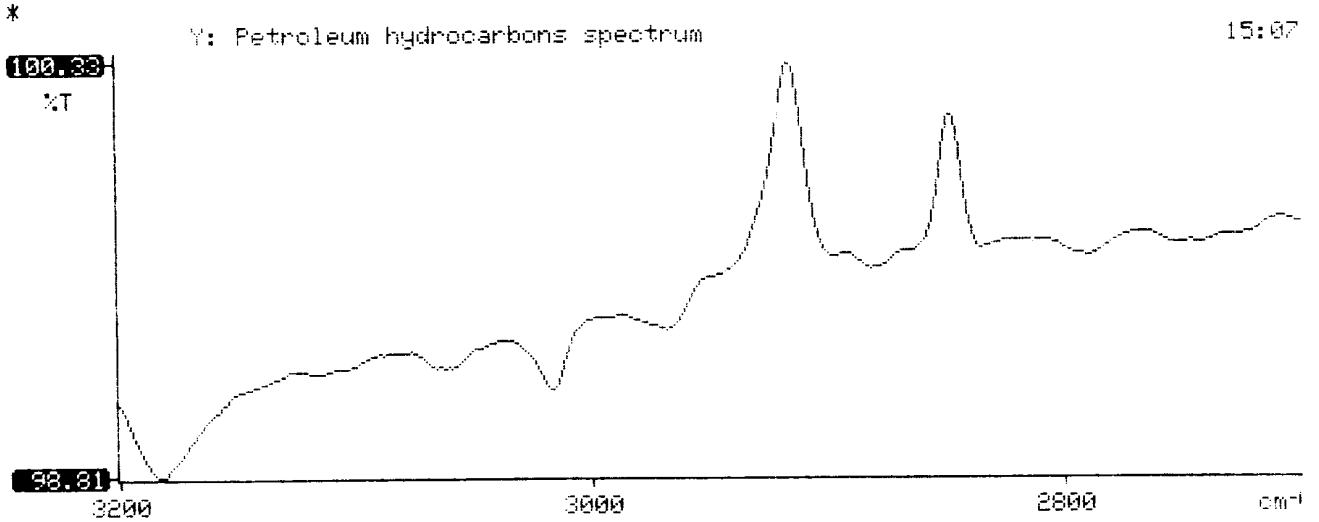


EL PASO FIELD SERVICES

FIELD SERVICES LABORATORY
ANALYTICAL REPORT

DID NOT ENTER IN DB mdw 3-10-97

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	DRC3	970090
MTR CODE | SITE NAME:	93127	Nellie Platero #6
SAMPLE DATE | TIME (Hrs):	2/11/97	950
PROJECT:	Phase II Drilling 13-15'	
DATE OF TPH EXT. | ANAL.:	2/13/97	2/13/97
DATE OF BTEX EXT. | ANAL.:	2/14/97	2/14/97
TYPE | DESCRIPTION:	Blank	Red sand

Field Remarks: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.5	MG/KG				
TOLUENE	<0.5	MG/KG				
ETHYL BENZENE	<0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				
TPH (418.1)	<10	MG/KG			2.12	28
HEADSPACE PID	N/A	PPM				
PERCENT SOLIDS	99.7	%				

– TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 –

The Surrogate Recovery was at 93.1 % for this sample All QA/QC was acceptable.

Narrative:

DF = Dilution Factor Used

Approved By: John Tavarez Date: 2-19-97

EL PASO FIELD SERVICES LABORATORY
EPA METHOD 8020 - BTEX

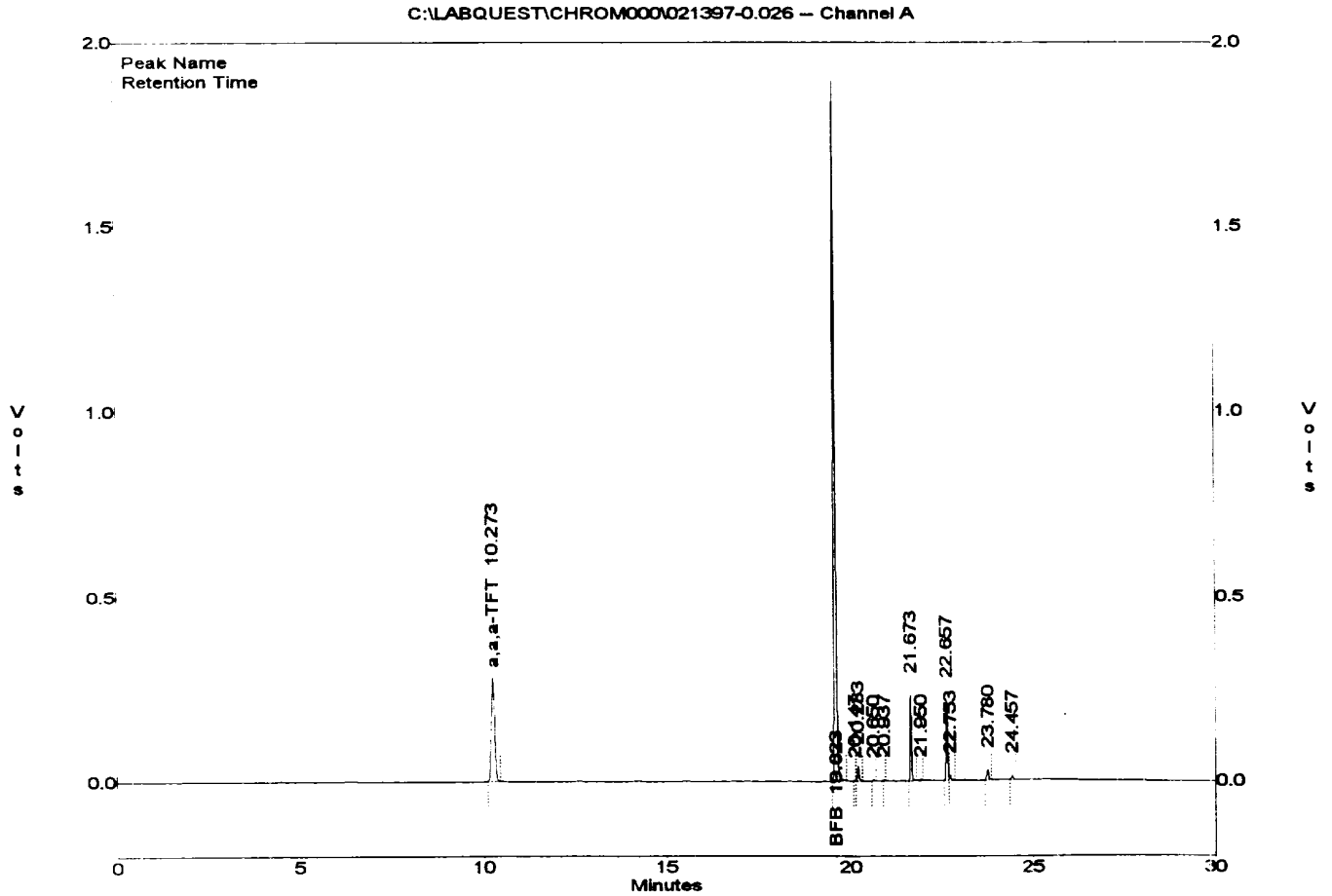
File : C:\LABQUEST\CHROM000\021397-0.026
Method : C:\LABQUEST\METHODS\0-021297.MET
Sample ID : 970090,5.42G,50U
Acquired : Feb 14, 1997 09:20:56
Printed : Feb 14, 1997 09:51:21
User : MARLON

Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	8.050	0	0.0000
a,a,a-TFT	10.273	1780672	94.3558
TOLUENE	12.567	0	0.0000
ETHYLBENZENE	16.790	0	0.0000
M,P-XYLENES	17.170	0	0.0000
O-XYLENE	18.310	0	0.0000
BFB	19.623	6801792	93.1130

Channel A Group Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
TOTAL XYLENES		0	0.0000



BTEX SOIL SAMPLE WORKSHEET

File	970090	**Date Printed**	2/18/97		
Soil Mass (g)	5.42	**Multiplier (L/g)**	0.00092		
Extraction vol. (mL)	10	**CAL FACTOR (Analytical):**	200		
Shot Volume (uL)	50	**CAL FACTOR (Report):**	0.18450		
		DILUTION FACTOR:	**1**	**Det. Limit**	
Benzene (ug/L)	0.00	**Benzene (mg/Kg):**	**0.000**	0.461	
Toluene (ug/L)	0.00	**Toluene (mg/Kg):**	**0.000**	0.461	
Ethylbenzene (ug/L)	0.00	**Ethylbenzene (mg/Kg):**	**0.000**	0.461	
p & m-xylene (ug/L)	0.00	p & m-xylene (mg/Kg):	0.000	0.923	
o-xylene (ug/L)	0.00	o-xylene (mg/Kg):	0.000	0.461	
		Total xylenes (mg/Kg):	**0.000**	1.384	
		Total BTEX (mg/Kg):	**0.000**		

```
**********************************************************
*                    Test Method for                     *
*      Oil and Grease and Petroleum Hydrocarbons         *
*                    in Water and Soil                   *
*                                                        *
*             Perkin-Elmer Model 1600 FT-IR              *
*                    Analysis Report                     *
**********************************************************
*
 97/02/13  15:09
*
*  Sample identification
 970090
*
*  Initial mass of sample, g
 2.120
*
*  Volume of sample after extraction, ml
 28.000
*
*  Petroleum hydrocarbons, ppm
 -10.281
*  Net absorbance of hydrocarbons (2930 cm-1)
 0.185
*
*
*
```