Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: 1149-IND-8466

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ~~Southern Ute~~ Navajo

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [X] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: John Charles

2. NAME OF OPERATOR: Getty Oil Company

9. WELL NO.: #8

3. ADDRESS OF OPERATOR: Drawer 510, Farmington, New Mexico 87401

10. FIELD AND POOL, OR WILDCAT: Harris Mesa-Chacra ext

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 930' FNL & 1390' FEL (NE 1/4)
At proposed prod. zone: same

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 13 T27N R9W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 17.1 miles East and South of Blanco, New Mexico

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
930'	640	160
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
2460'	3200'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5963' GR

22. APPROX. DATE WORK WILL START*: July 1, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10-3/4"	8-5/8" new	24# K-55	250'	168 cu.ft. Class "B"
7-7/8"	4-1/2" new	10.5# K-55	3200'	1,321 cu.ft. lite and 137 cu.ft. Class "B"

1. Drill 10-3/4" hole and set 8-5/8" casing to 250' with good returns.
2. Log B.O.P. checks daily and drill 7-7/8" hole to 3,200'.
3. Run tests, if warranted, and run 4-1/2" casing if productive.
4. Run logs as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

"A" Location & Elevation Plat
"B" The Ten-Point Compliance Program
"C" The Blowout Preventer Diagram
"D" The Multi-Point Requirements for A.P.D.
"E" Access Roads into Location
"F" Radius Map of Location
"G" Drill Pad Layout, Cut-Fill Cross Section
"H" Drill Rig Layout
"K" Acidizing & Fracing Layout garri Schedule

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED J. E. Cobb TITLE Area Superintendent DATE 6/25/79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Acting Area Supervisor

*See Instructions On Reverse Side

RECEIVED
JUN 27 1979
OIL CON. COM.
DIST. 3

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

EXHIBIT "A"
Location & Elevation Plat

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
GETTY OIL COMPANY	JOHN CHARLES	8

Unit Letter	Section	Township	Range	County
B	13	27N	9W	San Juan

Actual Footage Location of Well:
930 feet from the North line and 1390 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
5963	Chacra	Harris Mesa Chacra	160 Acres

Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

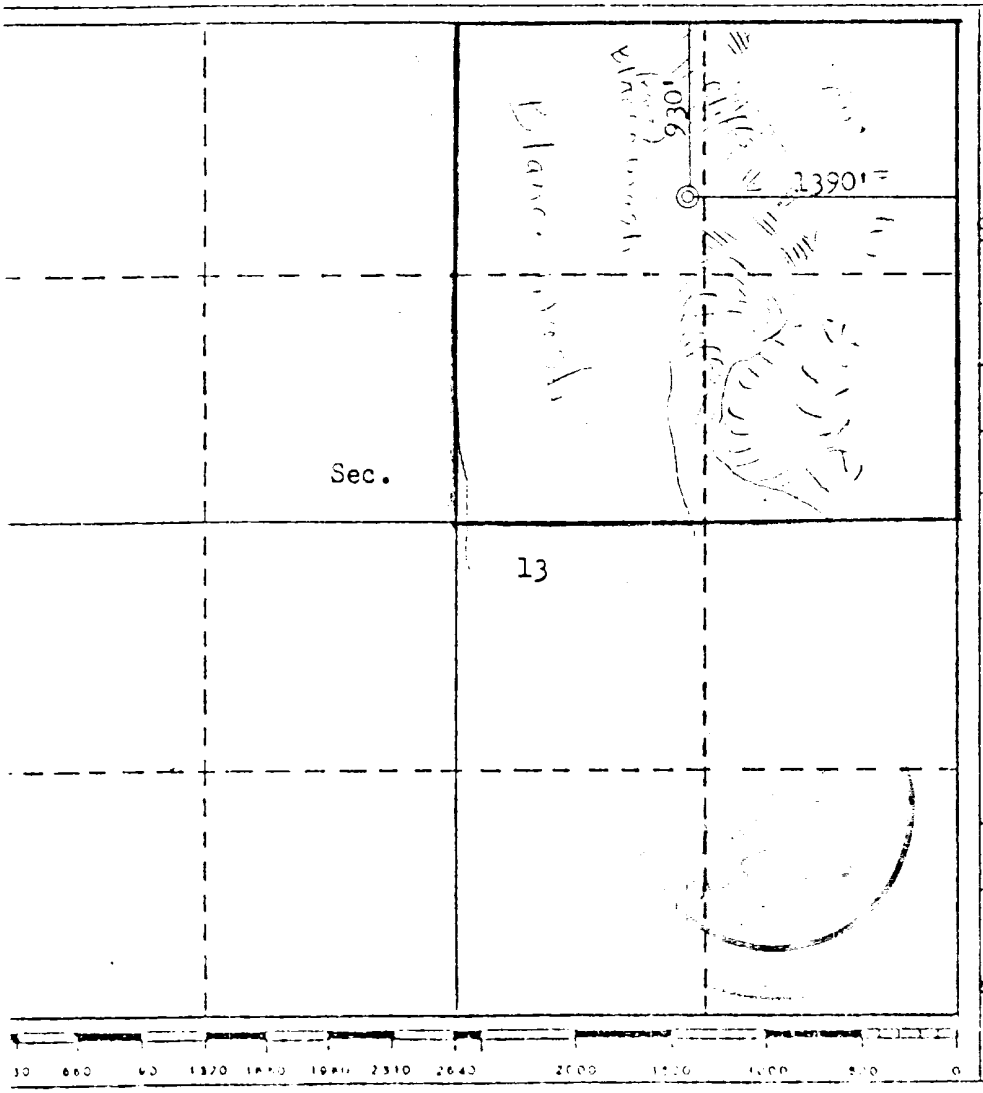
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

George Lapaseotes

Name: George Lapaseotes

Position: Vice President

Company: Powers Elevation

Date: June 22, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: May 31, 1979

Registered Professional Engineer and/or Land Surveyor:

Fred B. Kerr Jr.

Certificate No. 3950

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM

OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
Getty Oil Company
#8 John Charles
930' FNL & 1390' FEL
Sec. 13 T27N R9W
San Juan County, New Mexico

1. The Geologic Surface Formation

The surface formation is an unnamed shale.

2. Estimated Tops of Important Geologic Markers

Fruitland	1820'
Pictured Cliffs	2010'
Lewis	2085'
Chacra	2925'
Total Depth	3200'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

2010' - 2085'	Gas
2925' - 3130'	Gas

4. The Proposed Casing Program

Hole Size	Interval	Section Length	Size (OD)	Weight, Grade & Joint	New or Used	Mud* Weight	SF_t	SF_c	SF_b
10-3/4"	0 - 250'	250'	8-5/8"	24# K-55 8 round ST&C	New	45#	43.8	11.0	23.6
7-7/8"	0 - 3200'	3200'	4½"	10.5# K-55 8 round ST&C	New	30#	4.4	2.5	2.4

*At casing setting

Cement Program

Surface - 8-5/8": 168 cubic feet, Class "B", 2% $CaCl_2$ added.

Production - 4½": lead - 1,321 cubic feet lite with 6% gel, 12.5#/sack gilsonite, ¼#/sack cellophane.

tail - 137 cubic feet Class "B", 2% $CaCl_2$.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nippling up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

Interval	Type	Weight/Gal.	Viscosity (Sec.)	Water Loss	Additives
0 -250'	gel-lime	8.5 - 9.0	45	NC	lime
250'-3200'	gel-polymer	8.5 - 9.0	28 - 30	8 - 12 cc	polymer

7. The Auxiliary Equipment to be Used

(a) A kelly cock will be kept in the string.

(b) A float will be used at the bit.

(c) The mud system will be monitored visually.

(d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

(a) No DST's will be run.

(b) The logging program will consist of a DILL from 250' - 3200', detail scale (5" to 100') from 2000' - 3200', Compensated Neutron Formation Density from 2000' - 3200', GR from 0 - 2000'.

(c) No coring is anticipated.

(d) Completion Program: 1,500 gallons hydrogen chloride acid. Frac with 1500# 20-40 sand, 4000# 10-20 sand, 5000 gallons treated water, flush with 2100 gallons treated water.

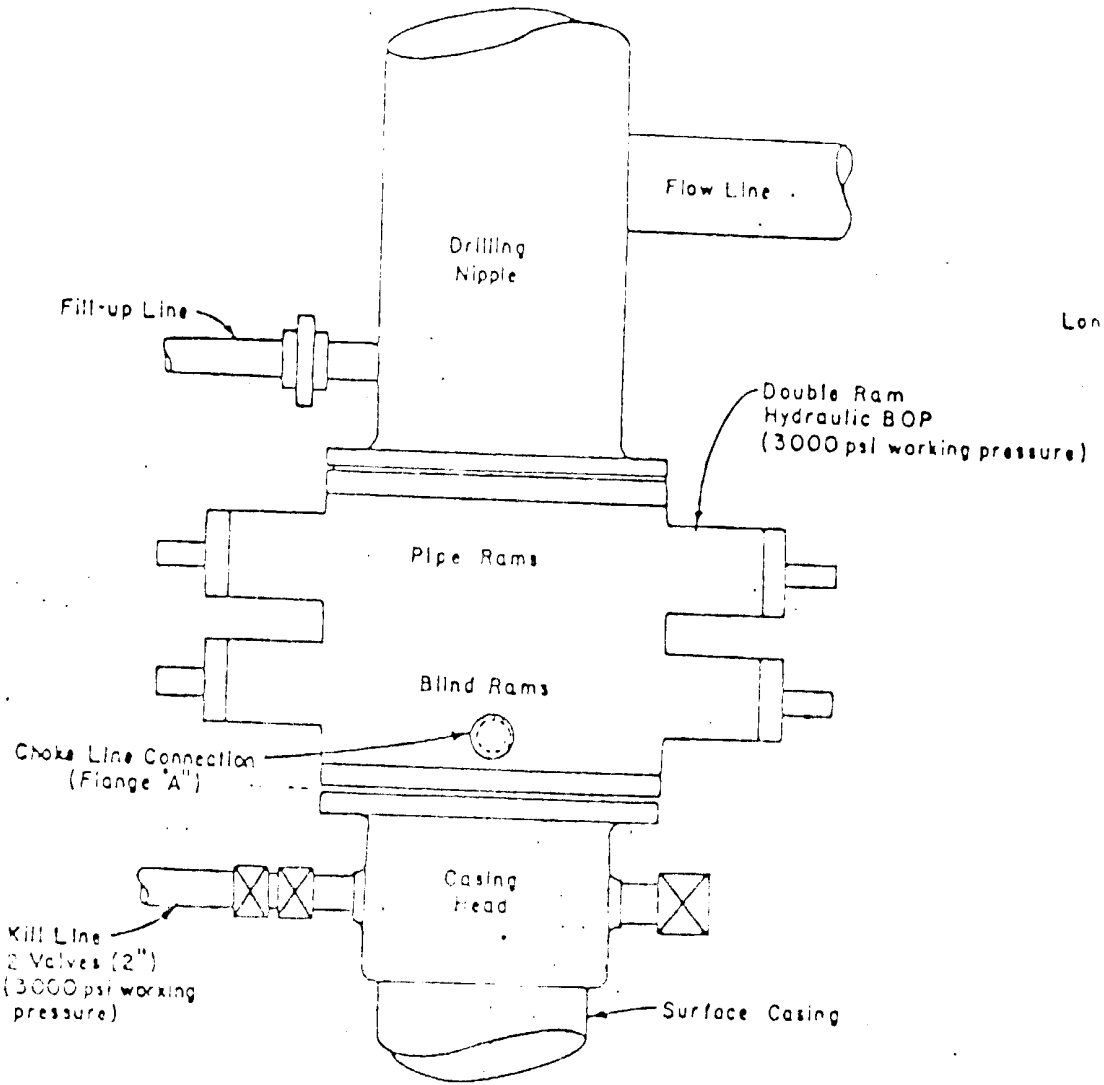
9. Any Anticipated Abnormal Pressures or Temperatures

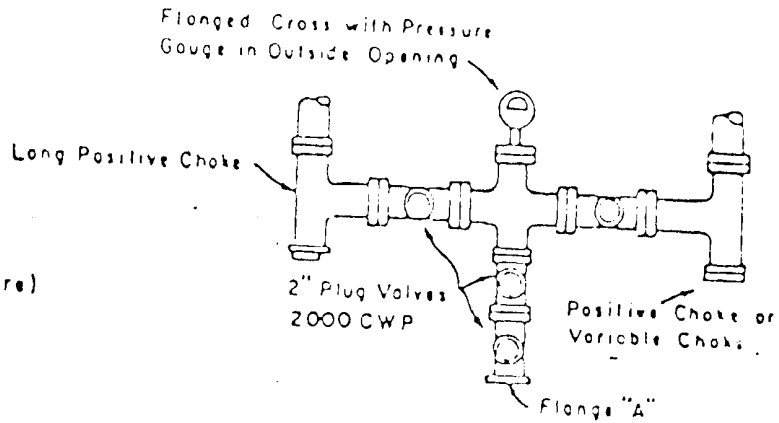
No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1500#.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for July 1, 1979, or as soon as possible after examination and approval of drilling requirements. Operations should be completed within five days.





PLAN VIEW - CHOKE MANIFOLD

EXHIBIT "C"

Blowout Preventer Diagram

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY A.P.D.

Attachec to Form 9-331C
Getty Oil Company
#8 John Charles
930'FNL & 1390'FEL
Sec. 13 T27N R9W
San Juan County, New Mexico

1. Existing Roads

A. The proposed well site and elevation plat is shown as EXHIBIT "A".

B. The distance from the Fire Station in Blanco, New Mexico is 17.1 miles. Proceed East on Highway #17 for 1.3 miles, thence down Cutter Dam Road for 4.3 miles to Five Mile Crossing, thence on county road 3.1 miles Southerly, continue Southerly on County Road #A-58 8.4 miles to location, as shown on EXHIBIT "E".

C. All roads to location are color-coded on EXHIBIT "E". No new access road will be required.

D. N/A

E. This is a development well. All existing roads within a three-mile radius are shown on EXHIBIT "E".

F. The existing roads need no improvement. Maintenance will be performed as required.

2. Planned Access Roads

Existing roads will require no improvement. There will be no new access road constructed. See EXHIBIT "E".

3. Location of Existing Wells

For all existing wells within one mile radius of development well, see EXHIBIT "F".

(1) There are no water wells within a one mile radius of this location.

(2) There is one abandoned well in this one mile radius.

(3) There are no temporarily abandoned wells.

(4) There are no disposal wells.

(5) There are no wells presently being drilled.

(6) There are 26 producing wells within this one mile radius.

(7) There are no shut-in wells.

(8) There are no injection wells.

(9) There are no monitoring or observation wells for other uses.

4. Location of Existing and/or Proposed Facilities

A. Within one-mile radius of location, the following existing facilities are owned or controlled by lessee/operator:

(1) Tank Batteries: None

(2) Production Facilities: None

(3) Oil Gathering Lines: None

(4) Gas Gathering Lines: None

(5) Injection Lines: None

(6) Disposal Lines: None

B. If production is obtained, new facilities will be as follows:

(1) No production facilities will be located on the pad.

(2) All well flow lines will be buried and will be on the well site and battery site.

(3) Drill pad will be 300 feet long and 150 feet wide.

(4) No construction materials for battery site and pad will be necessary.

(5) Any necessary pits will be fenced and flagged to protect livestock and wildlife.

C. Rehabilitation, whether well is productive or dry, will be made on all unused areas in accordance with BLM stipulations.

5. Location and Type of Water Source

A. The source of water will be the Blanco-Largo Canyon, 7 miles North of the location.

B. Water will be transported by truck over existing roadways.

C. No water well is to be drilled on this lease.

6. Construction Materials

A. No construction materials are needed for drilling and access roads into the drilling location unless production is obtained. The surface soil materials will be sufficient or will be provided by the Dirt Contractor as needed.

B. No construction materials will be taken off Federal or Indian lands.

C. All surface soil materials for construction of access roads are sufficient.

D. All major access roads presently exist as shown on EXHIBIT "E".

7. Handling of Waste Materials and Disposal

(1) Drill cuttings will be buried in the reserve pit and covered.

(2) Drilling fluids will be handled in the reserve pit.

(3) Any fluids produced during drilling test or while making production test will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in reserve pit. Any spills of oil, gas, salt waters or other noxious fluids will be cleaned up and removed.

(4) Chemical facilities will be provided for human waste.

(5) Garbage and non-flammable waste and salts and other chemicals produced during drilling or testing will be handled in trash pit. Flammable waste will be disposed of in burn pit. Drill fluids, water drilling mud and tailings will be kept in reserve pit, as shown on EXHIBIT "H". The trash and/or burn pit will be totally enclosed with small mesh wire to prevent wind scattering trash before being burned or buried. Reserve pit will be fenced on three sides and the fourth side fenced upon removal of the rig.

(6) After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced during drilling and kept closed until such time as the pit is leveled.

3. Ancillary Facilities

No air strip, camp or other facilities will be built during drilling of this well.

9. Well Site Layout

(1) EXHIBIT "G" is the Drill Pad Layout as staked, with elevations by Kerr Land Surveying of Farmington, New Mexico. Cuts and fills have been drafted to visualize the planned cut across the locations spot and to the deepest part of the pad. Topsoil will be stockpiled per BIA specifications determined at time of pre-drill inspection.

(2) EXHIBIT "H" is a plan diagram of the proposed rig and equipment, reserve pit, burn and trash pit, pipe racks and mud tanks. No permanent living facilities are planned. There will be a trailer on site.

(3) EXHIBIT "G" is a diagram showing the proposed production facilities layout.

(4) The reserve pits will not be lined. Stee mud tanks may be used during drilling operations.

10. Plans for Restoration

(1) Backfilling, leveling and contouring are planned as soon as all pits have dried. Waste disposal and spoils materials will be buried or hauled away immediately after drilling is completed. If production is obtained, the unused area will be restored as soon as possible.

(2) The soil banked material will be spread over the area. Revegetation will be accomplished by planting mixed grasses as per formula provided by the BIA Revegetation is recommended for road area, as well as around drill pad.

(3) Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be

fenced on the fourth side to prevent livestock or wildlife from becoming entrapped; and the fencing will be maintained until leveling and cleanup is accomplished.

(4) If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.

(5) The rehabilitation operations will begin immediately after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and revegetation is considered best in Spring, 1980 unless requested otherwise.

11. Other Information

(1) The soil is a sandy-clay loam. No distinguishing geological features are present. The area is covered with cactus, sagebrush, native grass and some Cedar trees. There are livestock and rabbits in the area. The topography is sloping Westerly.

(2) The primary surface use is for grazing. The surface is owned by the Southern Utes.

(3) The closest live water is the Blanco-Largo Canyon, 7 miles North of the location.

The closest occupied dwellings are farms 1 mile West of the location, as shown on EXHIBIT "E".

There are no known archaeological, historical, or cultural heritages that will be disturbed by this drilling.

(4) Restrictions: Operator must have all rights from surface to base of Mesa Verde.

(5) Drilling is planned for on or about July 1, 1979. Operations should be completed within 5 days.

12. Lessee's or Operator's Representative

George Lapaseotes
Agent Consultant for
Getty Oil Company
600 South Cherry Street
Suite 1201
Denver, Colorado 80222
(303) 321-2217

Dick Hergenreter
Getty Oil Company
Drawer 510
Farmington, New Mexico 87401
(505) 325-9682

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Getty Oil Company and its contractors and subcontractors in coformity with this plan and the terms and conditions under which it is approved.

6-25-79
Date

George Lapaseotes
Agent Consultant for
Getty Oil Company

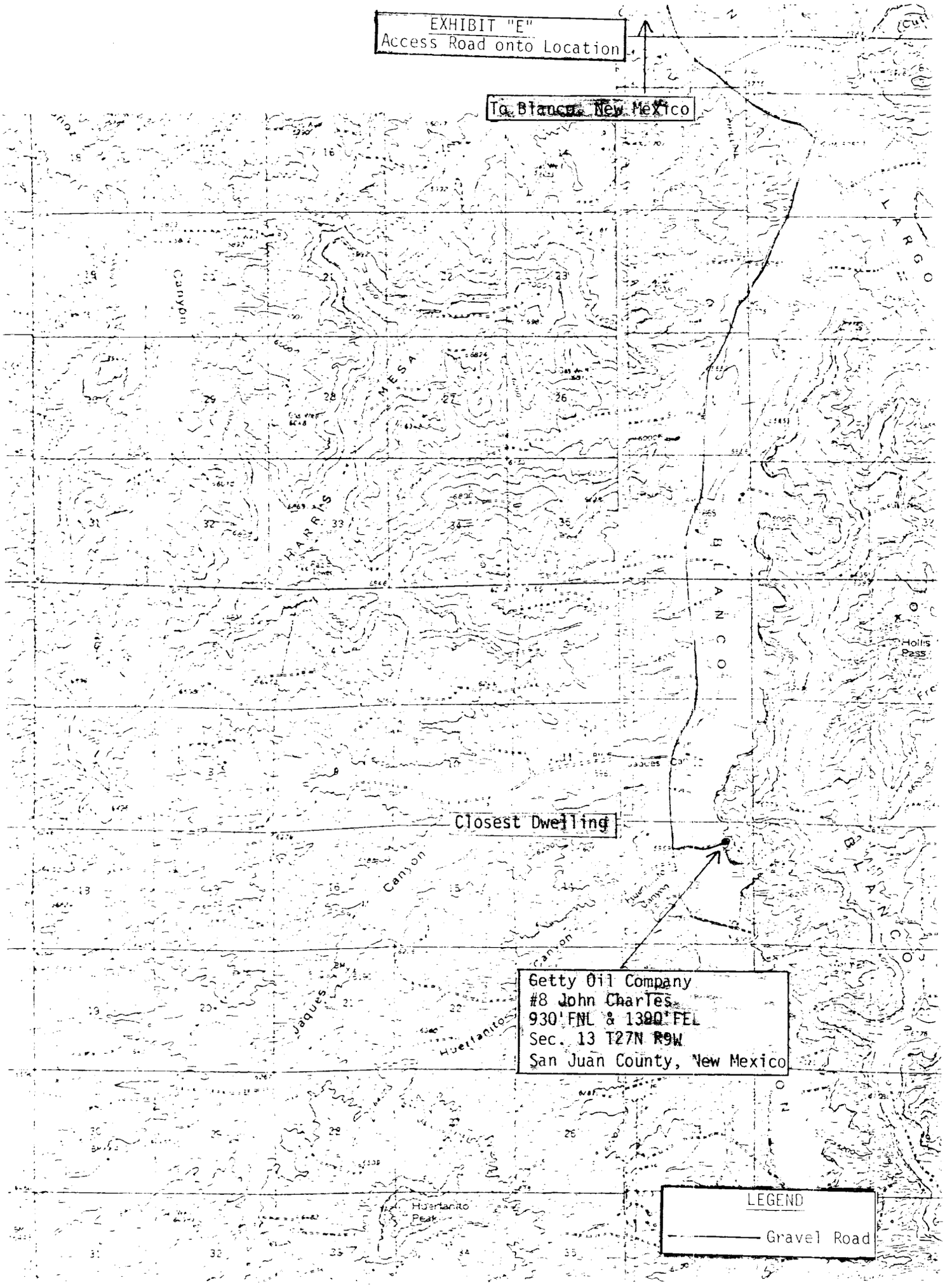


EXHIBIT "E"
Access Road onto Location
To Blanco, New Mexico
Closest Dwelling
Getty Oil Company
#8 John Charles
930'FNL & 1380'FEL
Sec. 13 T27N R9W
San Juan County, New Mexico
LEGEND
Gravel Road
MESA
HARRIS
Canyon
Huerfanito Peak
Hollis Pass

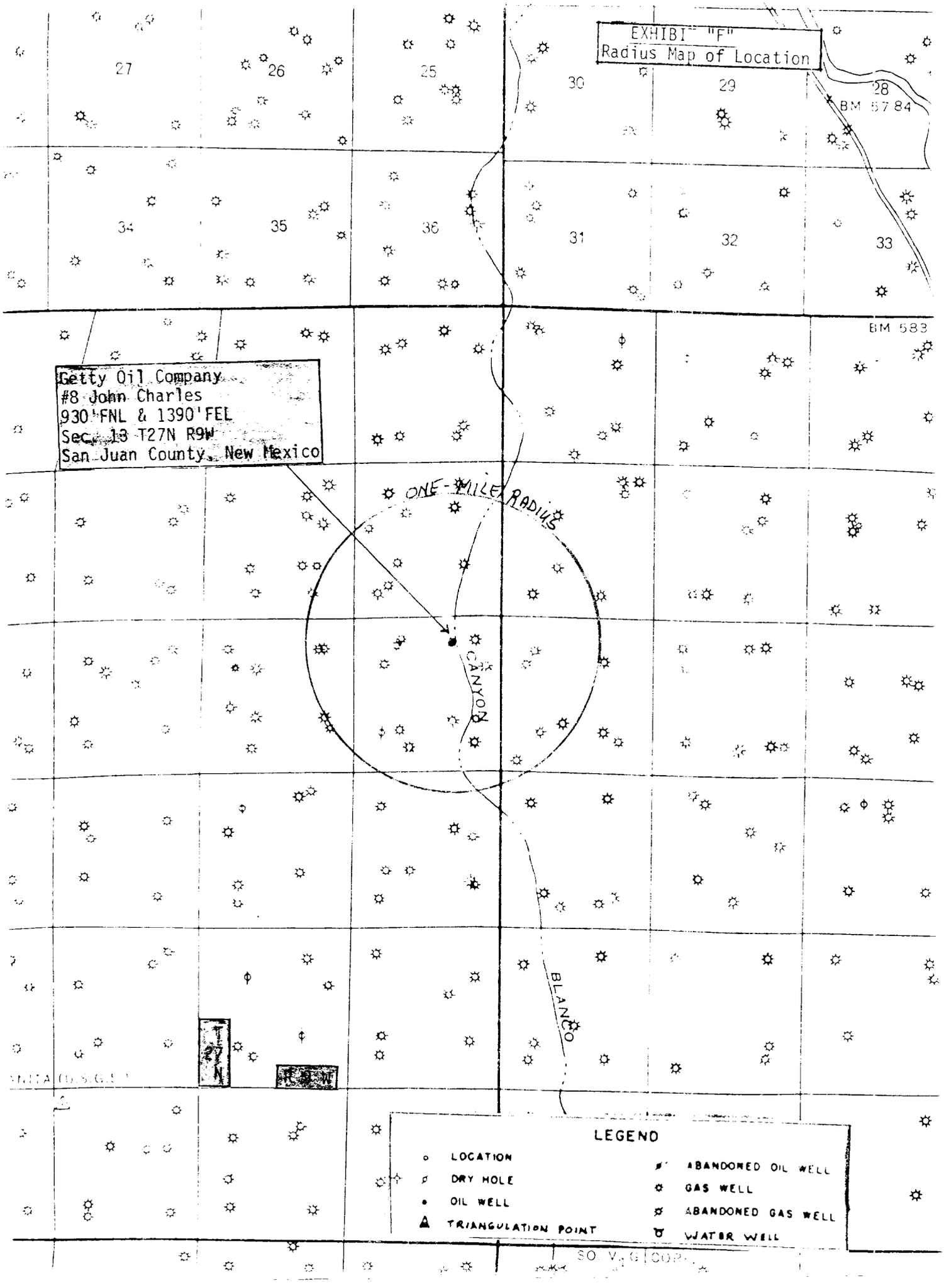


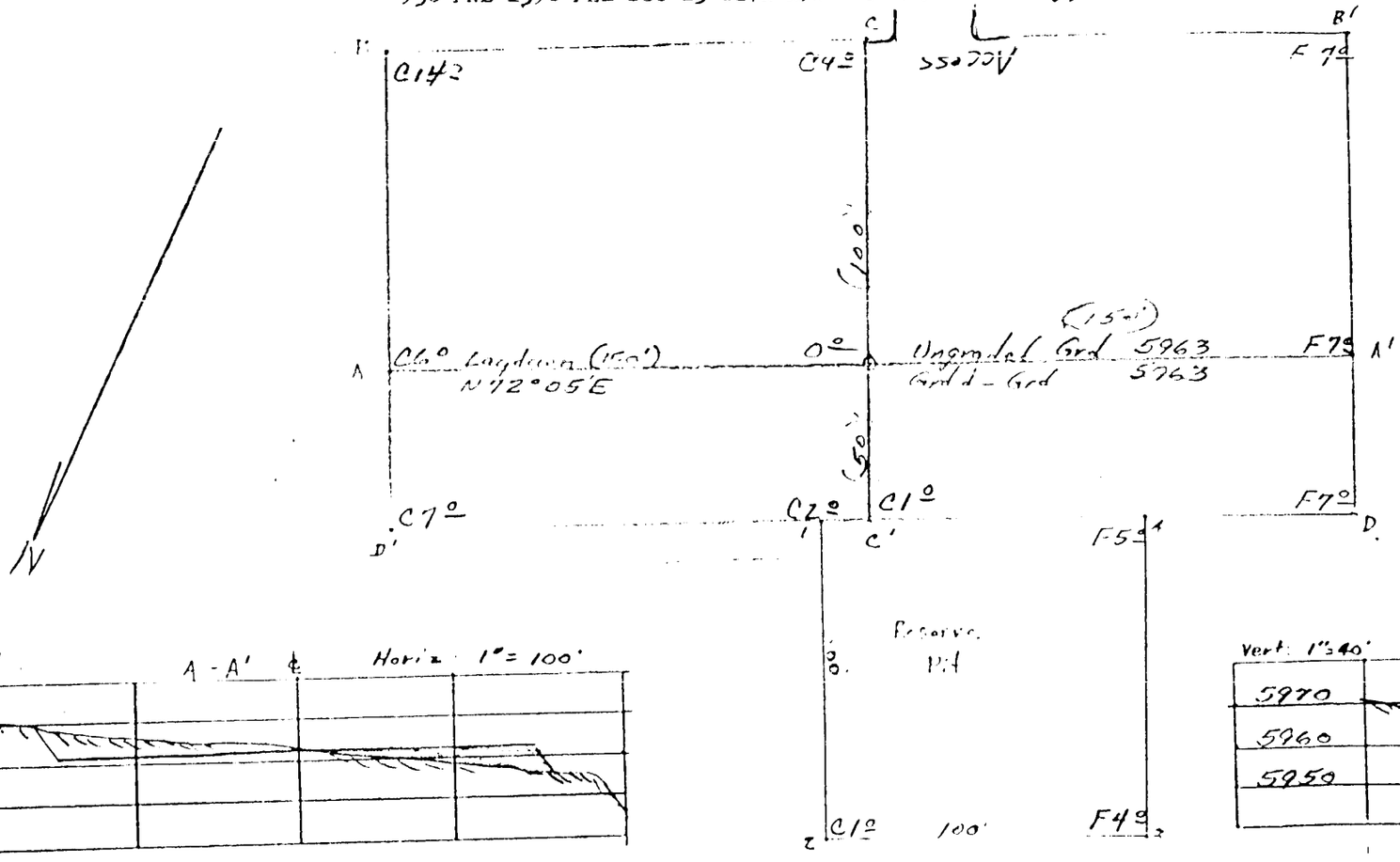
EXHIBIT "F"
Radius Map of Location
Getty Oil Company
#8 John Charles
930'FNL & 1390'FEL
Sec. 13 T27N R9W
San Juan County, New Mexico
ONE-MILE RADIUS
CANYON
BLANCO
BM 5784
BM 583
27
26
25
30
29
28
34
35
36
31
32
33
T 27 N
R 9 W
LEGEND
LOCATION
DRY HOLE
OIL WELL
TRIANGULATION POINT
ABANDONED OIL WELL
GAS WELL
ABANDONED GAS WELL
WATER WELL

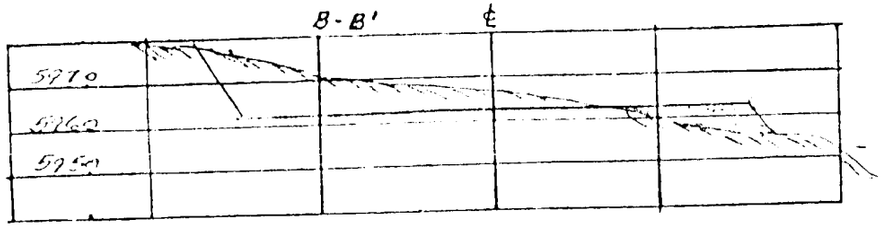
930'FNL 1390'FEL Sec 13-T27N-R9W San Juan County, New Mexico

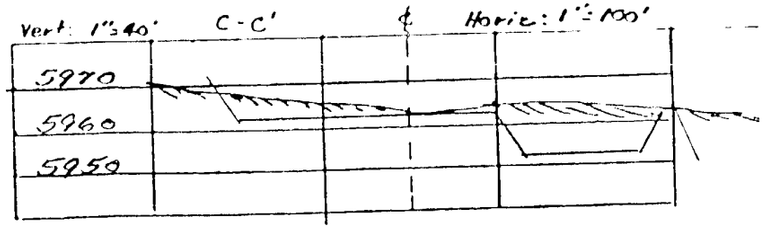
EXHIBIT "G"

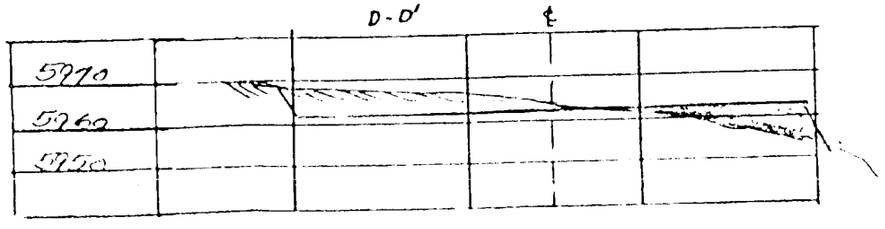
Drill Pad Layout &

Cut Fill Cross Section









KERR LAND SURVEYING

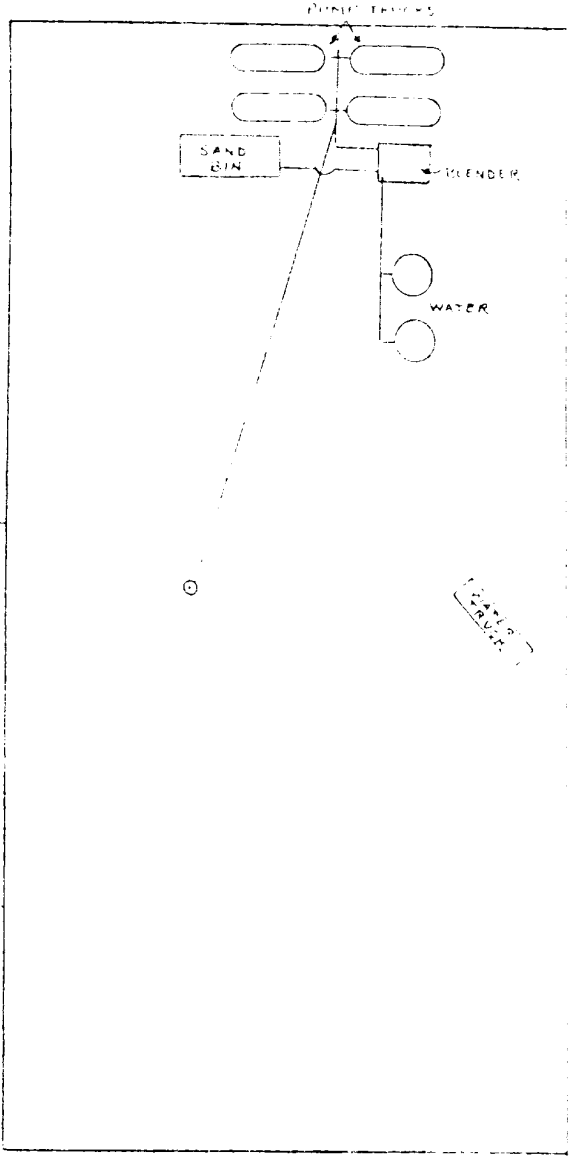
Date: 1/31/77

EXHIBIT "H"

Drill Rig Layout

EXHIBIT "K"

Fracing Program
Layout



POWERS ELEVATION

OIL WELL ELEVATIONS AND LOCATIONS
CHERRY CREEK PLAZA, SUITE 1201
600 SOUTH CHERRY STREET
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

June 25, 1979

U.S. Geological Survey
Mr. Phil McGrath, District Engineer
P.O. Box 959
Farmington, New Mexico 87401

RE: Filing NTL-6 and A.P.D. Form 9-331C
Getty Oil Company
#8 John Charles
930' FNL & 1390' FEL
Sec. 13 T27N R9W
San Juan County, New Mexico

Dear Mr. McGrath:

Enclosed are seven copies of the NTL-6 Program and A.P.D. Form 9-331C for the above-captioned well location.

Please notify us when you have arranged a time with the Bureau of Indian Affairs to inspect the site, in order that Neale Edwards, our surveyor who did the ground work for this application, may be present during the inspection. If Neale Edwards is not available, the Powers Elevation representative will be George Lapaseotes.

We shall appreciate your earliest attention to the above matter.

Sincerely yours,

POWERS ELEVATION

Connie L. Frailey

Connie L. Frailey

CLF:klk
Enclosures

cc: Dick Hergenreter, Getty Oil Company, Farmington, New Mexico
H.E. Aab, Getty Oil Company, Casper, Wyoming
Neale Edwards, POWERS ELEVATION, Durango, Colorado
Denny Wood, W & C Contracting Company, Dirt Contractor, Farmington, N.M.

Powers Elevation Company, Inc.
Suite 1201 Cherry Creek Plaza
600 So. Cherry St.
Denver, Colorado 80222

Gentlemen:

This is to confirm our understanding with you concerning any kind of work you may be requested to perform from time to time as an agent or contractor for environmental and engineering services.

The jobs to be performed by you will be as requested by an authorized representative of the organization listed below.

Getty Oil Co.
Company

by: D E Cab

Title Area Supt

Date June 11, 1979

Filing NTL-6 and A.P.D. Form 9-331C
Getty Oil Company
#8 John Charles
930'FNL & 1390'FEL
Sec. 13 T27N R9W
San Juan County, New Mexico