

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Supron Energy Corporation
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1190' North and 790' West
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) Change well name & No. from: Navajo Indian "B" 3-A to Navajo "B" 6-M

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to drill this well to the base of the Dakota formation and dually complete in the Dakota and Mesaverde formations.

Change (1) Surface hole size 12-1/4" surface casing size 8-5/8", 24.00#, H-40 set @ 250' and cmt. w/180 sx of class "B" cmt. circulated to surface.

Change (2) Drill 7-7/8" hole to T.D. of 6750' using mud as a drilling medium and run 5-1/2", 15.50#, K-55 csg. to T.D. w/ a stage tool set @ approx. 4550' and a stage tool set @ approx. 2200'. Cement 1st stage w/175 sx. of 50-50 poz. Cement 2nd stage w/185 sx. of 50-50 poz and cmt. 3rd stage w/185 sx. of 65-35 poz plus 50 sx. of class "B" cmt. fracture Dakota zone. Set Bridge plug above Dakota. Frac Mesaverde zone. Clean up. Retrieve Bridge Plug & clean up Dakota zone. Run packer above Dakota zone. Run 2-1/16" I.J. tbgs. string and stab into production packer Run 2-1/16" I.J. tbgs. to approx 5000'. Npl. down wellhead & dually complete through separate strings of tbgs. Test production pkr. for leakage

18. I hereby certify that the foregoing is true and correct

SIGNED

Rudy D. Motto

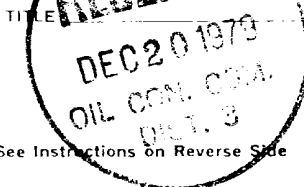
TITLE Area Superintendent

DATE December 7, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

APPROVED

DEC 18 1979

JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR

5. LEASE

I-149-IND-8468

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Indian

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo "B"

9. WELL NO.

6-M

10. FIELD OR WILDCAT NAME

Basin Dakota
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 19, T-27N, R-8W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6016 Gr. - 6029 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

DEC 10 1979

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

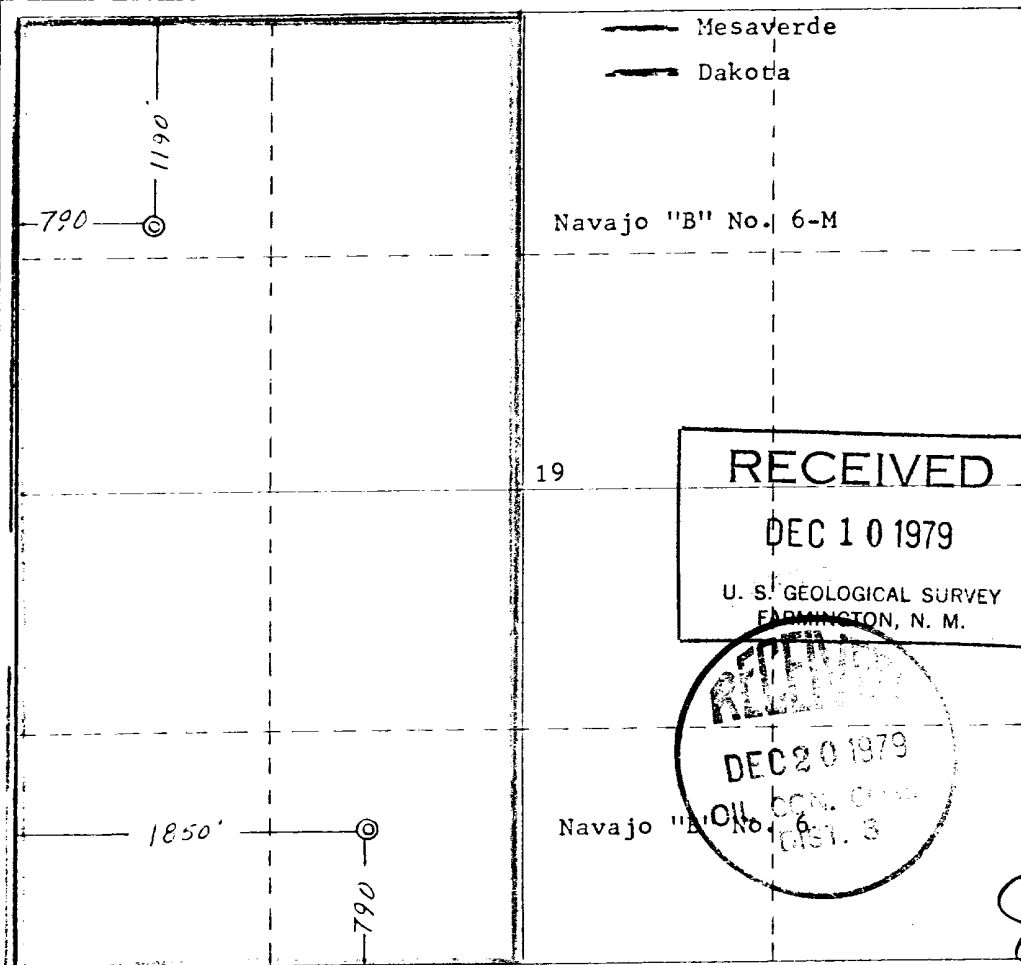
Operator SUPRON ENERGY CORPORATION			Lease NAVAJO "B"		Well No. 6-M
Unit Letter D	Section 19	Township 27 NORTH	Range 8 WEST	County SAN JUAN	
Actual Footage Location of Well:					
1190 feet from the NORTH line and		790 feet from the WEST line			
Ground Level Elev. 6016	Producing Formation ME SAVERDE DAKOTA	Pool BLANCO BASIN	Dedicated Acreage: W 1/2 320 321.44 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name

Rudy D. Motto

Position

Area Superintendent

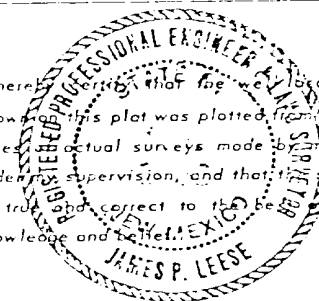
Company

Supron Energy Corporation

Date

December 6, 1979

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

31 May 1979

Registered Professional Engineer and/or Land Surveyor

James P. Leese

Certificate No.

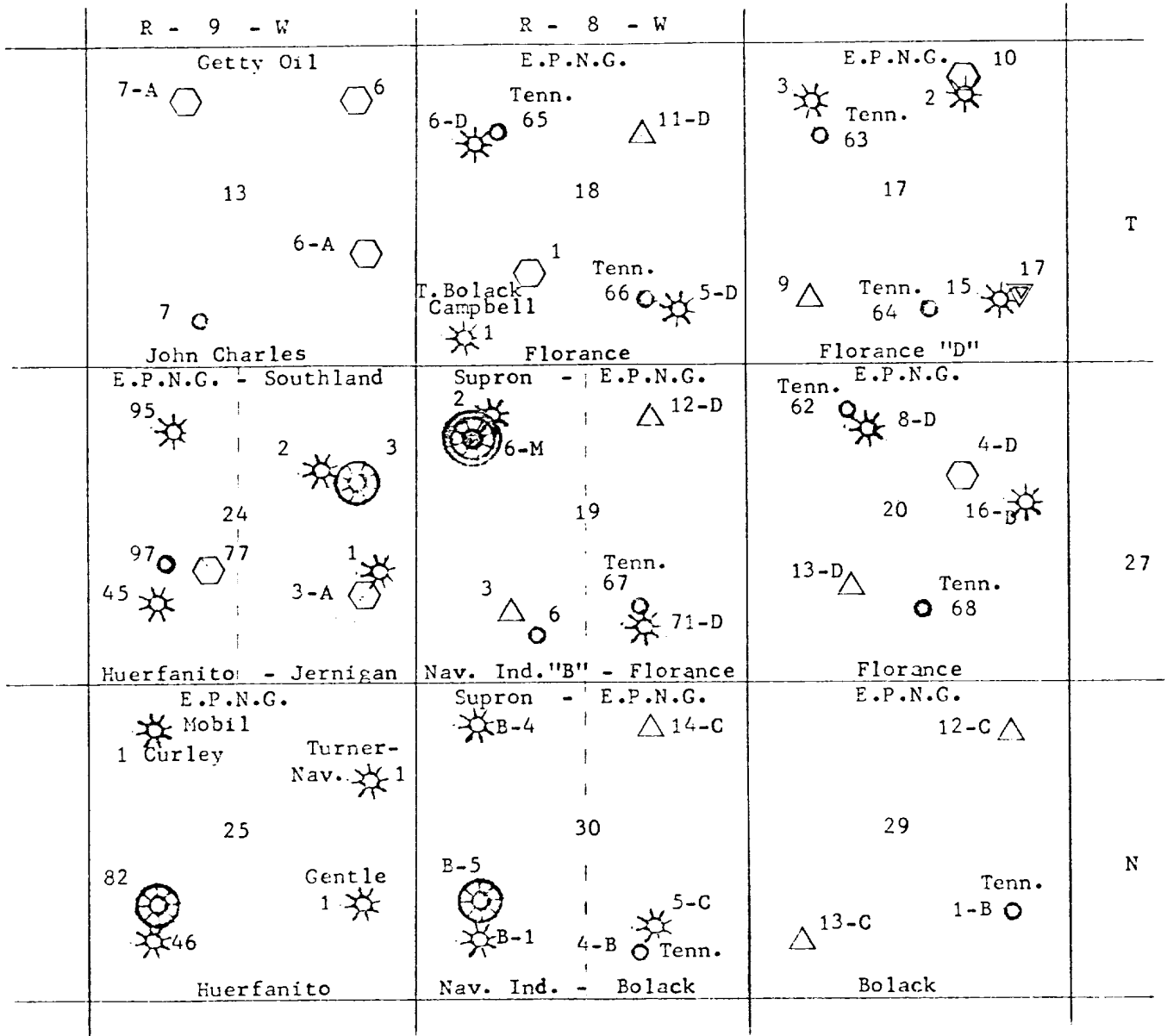
1463

OFFSET OPERATOR'S PLAT

SUPRON ENERGY CORPORATION

WELL: NAVAJO "B" NO. 6-M

LOCATION: 1190 Feet from the North line and 790 feet from the West line of Section 19, Township 27 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.



Proposed dual Basin Dakota and Blanco Mesaverde



Dakota



Mesaverde - Dakota



Pictured Cliffs



Mesaverde



Pictured Cliffs - Mesaverde



Chacra