

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

96 JUL 11 PM 1:43

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1190' FNL, 790' FWL, Sec. 19, T-27-N, R-8-W, NMPM
DHC-1184

5. Lease Number
I-149-IND-8468
6. If Indian, All. or
Tribe Name
Navajo
7. Unit Agreement Name
8. Well Name & Number
Navajo B #6M
9. API Well No.
30-045-23638
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

6-10-96 Contacted 599-6315, Farmington BLM, that Drake 22 will move on location and may flare @ 2:20 p.m.
6-17-96 TIH, ND WH. NU BOP. TOO H w/138 jts 2 1/16" Mesaverde tbg. Attempt to release pkr. SDON.
6-18-96 TIH, chemical cut tbg @ 6320'. TOO H w/196 jts 2 1/16" tbg. TIH w/fishing tools. SDON.
6-19-96 Establish circ. Tag pkr @ 6336'. Mill on pkr slips. Push pkr to 6590'. TOO H. Latch pkr, TOO H to 4000'. SDON.
6-20-96 TOO H w/pkr & fishing tools. TIH w/5 1/2" csg scraper to 4000'. Blow well & CO. TIH w/csg scraper to 6619'. Blow well & CO. TOO H w/csg scraper to 4000'. SDON.
6-21-96 TOO H w/csg scraper. TIH w/junk mill. Blow well & CO. Establish circ. Blow well. SDON.
6-22-96 TIH, tag sd @ 6670'. Blow well & CO. TOO H. TIH w/RBP & FB pkr; set RBP @ 6292', set pkr @ 6262'. PT RBP to 750 psi, OK. Reset pkr @ 4568'. PT 5 1/2" csg between 4568' & 6292', isolate leak @ 4645'. Reset pkr @ 4223'. Load hole w/65 bbl 18 Kcl wtr. PT csg to surface to 750 psi, OK. Release pkr. TOO H. SD for Sunday.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmanns for Title Regulatory Administrator Date 7/10/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

JUL 15 1996

FARMINGTON DISTRICT OFFICE
BY MS

NMOCD

- 6-24-96 TIH, dump 10 gal sd on RBP. Set FB pkr @ 4506'. Establish injection into csg leak. Pump 100 sx Class "B" cmt. Displace w/28 bbl wtr. Sqz to 1000 psi. WOC. Release pkr TOOH. TIH to 4000'. SDON.
- 6-25-96 TIH, tag TOC @ 4590'. Blow well clean. Establish circ. Drill cmt @ 4590-4670'. Blow well clean. TOOH. TIH w/retrieving tool & FB pkr, set pkr @ 4506'. PT sqz to 750 psi, OK. TIH w/retrieving tool & pkr to 6260'. Blow well & CO. TOOH w/pkr.
- 6-26-96 TIH, blow well & CO to RBP @ 6292'. Latch RBP. Blow well & CO. TOOH w/RBP. SDON.
- 6-27-96 TIH, blow well & CO. TOOH. TIH w/207 jts 2 1/16" 3.25# J-55 10RD tbg, landed @ 6610'. ND BOP. NU WH. RD. Rig released.

Well is now down-hole commingled Mesaverde and Dakota.

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