IINITED STATES

UNITED STATES		5. LEASE
	DEPARTMENT OF THE INTERIOR	100-C-14-20-7473
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted
SUI	NDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
reservoir	use this form for proposals to drill or to deepen or plug back to a different . Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME A Charley
1. oil wel	gas 🗓 other	9. WELL NO.
	ME OF OPERATOR	10. FIELD OR WILDCAT NAME
	Gregory Merrion & Robert L. Bayless DRESS OF OPERATOR	WAW Fruitland/Pic. Cliffs
	Eox 1541, Farmington, NM 87401'	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LO	CATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA No. 2 Sec. 21, T27N, R13W; 0.74
	ow.) SURFACE: 790 FSL & 1850 FEL	12. COUNTY OR PARISH 13. STATE
ΑŤ	TOP PROD. INTERVAL: same	San Juan N.M.
	TOTAL DEPTH: same	14. API NO.
	ECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1,3% 1,1%
KEI	PORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6055 ft. GL
REQUES	ST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF CONTROL TO THE PORT OF		
SHOOT OR ACIDIZE		
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE U. S. GEOLOGICAL U. S. GEOLOG		
	PLE COMPLETE	OLOGICAL SURVEY
CHANG	E ZONES - FARI	MINGTON, N. M.
ABAND(Drill to TD, Log, Run Casing, Cement	
· -		
17. DE inc me	SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stated of starting any proposed work. If well is clearly and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
-25-79	Move in, rig up L & B Speed Drill. Spud	9-3/4" hole to 78 ft. Set 76 ft.
23 ,,	of 7", 23 1b./ft. J-55 surface casing wit	h 50 sacks circulated to surface. WOCT.
-26-79	Drill out from surface with 5" bit.	
-27-79	Drilling @ 1400 ft.	ish 2 7/00 dudil mina. Dig un
09-28-79 TD @ 1455 ft.; condition hole; trip out with 2-7/8" drill pipe. Ri Birdwell; ran IES Induction and Compensated Density and Meutron log		ed Density and Neutron logs.
	Preparing to run casing.	
-29-79	Ran 62 jts. 2-7/8", 6.5 lb./ft. EUE casin	g. Landed @ 1438 ft. PBTD @ 1414 ft.
	Rig up National Cementers; cemented pipe	with 125 sacks Class "A" with 2%
	Anhydrous Sodium Metasillicate followed b 15 bbls. cement; good circulation through	y 50 sacks Class "A". Circulated approx
	over pump in pressure @ 2:30 p.m. WOCT.	
		Set @ Ft.
	face Safety Valve: Manu. and Type	
18. I h	ereby certify that the foregoing is true and correct	October 8, 1979
SIGNED	TITLE (This space for Federal or State of	DATE
	(This space for redefail of otale of	
APPROV	VED BY TITLE	DATE
CONDIT	MOCO	
	WALOO	" QCT 15 1979

*See Instructions on Reverse Side

OIL CON. COM. DIST. 3