## UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NOO-C-14-20-7471
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil G gas 🔞	Pete वृद्धि है इन्हें
Well Well Other	9. WELL NO. 21 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR  J. Gregory Merrion and Robert L. Bayless	10. FIELD OR WILDCAT NAME WAW Fruitland Pic. Cliff
3. ADDRESS OF OPERATOR  P.O. Roy 1541 Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Box 1541, Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 등입문학 및 일을하는
below.)	Sec. 35, T27N, R12W
AT SURFACE: 1740 FSL and 820 FEL	12. COUNTY OR PARISH 13. STATE 5
AT TOP PROD. INTERVAL: same	
AT TOTAL DEPTH: same	14. API NO. BASE A CHARGE Not Assigned the control of the control
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	5935' GL 2 5 = 5 \$ \$ 5 5
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	mode states of the control of the co
TEST WATER SHUT-OFF	in tehord in the potential for the control of the c
FRACTURE TREAT  SHOOT OR ACIDIZE	n book yes gos solve bluv tuus tuus tuus tuus
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9—330.) ල වලින් සි
MULTIPLE COMPLETE	goitsuser denote to b harrie tro harrie to harrie tro harrie t
(other) Amend 9-331-C	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined.) Please change location stated on 9-331-C dated.	nt to this work.)*  August 20, 1979 to reflect amended
location stated above. This in turn will alter	the following data:
	Constitution of the consti
Elevation: 5935 ft. GL	Surface Salar Sala
Estimated Top Depths: Alluvium Ojo Alamo	285 ft.
Kirtland	395 ft. = 1 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
Fruitland	395 ft. Propagation of the state of the stat
	285 ft. authorities of the superior of the sup
New location plat copies and maps are attached. will be forward to you by the appropriate agence	Also, archeological clearances
will be forward to you by the appropriate agence	ties.
	tysin elli elli elli elli elli elli elli el
Subsurface Safety Valve: Manu. and Type	Set @Ft.
	그는 취임 회원 회원 취임 기계
18. I hereby certify that the foregoing is true and correct	September 5, 19 29
SIGNED CO-Owner	DATE SEPTEMBEL 0, 122
(This space for Federal or State o	ffice use)
	PARE ADDITION OF THE PARE ADDI
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	and
	September 19 19 19 19 19 19 19 19 19 19 19 19 19
41711	ON SEED SEED SEED
	The man was a single of the si
*See Instructions on Reverse	Since Change of the Control of the C

## Form C-102 Revised 10-1-78

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	All distances	must be from the cuter	boundaries of the	Secure.	1	
Operator		Lease			Well No.	
MERRION & BAYL		PE				
Unit Letter Sect	. i	Ronge	i	ounty		
I	35 27N		L2W	San Juan		
Actual Footage Location	_	0.55		₽4		
	t from the South	line and 820	feet fro		line licated Acreage:	
Ground Level Elev.	Producing Formation	Pool	endeland Dia	tured Cliffs	160	
5935	Pictured Cliffs					
2. If more than of interest and ro		to the well, outline	each and identi	fy the ownership there	of (both as to working	
dated by comm		force-pooling.etc?	ation			
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
81011.					EDITIFICATION	
	1				ERTIFICATION	
		 		tained herein best of my kn	fy that the information con- is true and complete to the owledge and belief, nal Signed By RT L. BAYLESS	
	+			Robert L.	Bayless	
	;	ا <del>پايسانون</del>	The state of the s	Co-Owner		
				Compuny Merrion &	Bayless	
	Sec.	SEP 1	1070 V	Date September	6, 1979	
		OIL CON	COM•			
		35 DIS	r. 3 🥖	I hereby cer	tify that the well location	
				B I	s plat was plotted from field	
l <b>i</b>	ŀ				ual surveys made by me or	
	i		820	Ol under my sup	ervision, and that the some	
			φ	is true and	correct to the best of my	
				knowledge	d belief.	
	+				T CONTRACTOR	
				Dou Surveyed	A THE	
			1740	Registered Pro	iessional Engineer	
				Fred B.  Certificate No.	Kerr Jr.	
			•	1 3950		
0 330 660 90	1820 1650 1980 2310 264	0 2000 1500	1000 500	01 377-		

