## STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

Tenneco Oil Company

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Operator

Address

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

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## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

P.O. Box 3249, Eng	lewood, CO	80155			S	SEP 06 1985	
Ason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Ownership Casinghead Gas Condensate				Other (Please explain) OIL CON. DIV DIST. 3 Well Name			V.
f change of ownership give name and address of previous owner	El Paso Na	atural Gas,	P.O. B	ox 4990, Farm	ington, NM 8	37499	
DESCRIPTION OF WELL A Lease Name Riddle F LS	AND LEASE Well No.		luding Formation		Kind of Lease State, Federal or Fee	USA SF	Lease No. 080112
Location F Unit Letter	: 1825	Feet From The	N	Line and	1625	Feet From The	
Line of Section 20	Township	28N	Ra	inge 8W	, NMPM,	San Juan	County
Name of Authorized Transporter of Oil Conoco Inc. Surface Name of Authorized Transporter of Casin El Paso Natural Gas  f well produces oil or liquids, give location of tanks.	Transportat	as IX	A	P. O. Box 46  ddress (Give address to white  P. O. Box 49  P. O. Box 49  gas actually connected?  Yes	O, Hobbs, No	1 88240 form is to be sent)	9
If this production is commingled with that							
VI. CERTIFICATE OF COMPI hereby certify that the rules and regulat with and that the information given is tr	ions of the Oil Conserva	tion Division have be best of my knowledge	and belief.	APPROVED S	oil conservation	ION DIVISISIEF	° 0, <b>§ 1985</b>
Sixt Mike	Muy (Signalure)			TITLE  This form is to be filed in  If this is a request for all		1104.	S form must be accom-
Gr. Regulatory Analy SE	rst P (Tilde) 1935			panied by a tabulation of the All sections of this form in Fill out only Section I, II, I or other such change of co	ne deviation tests taken nust be filled out comple II, and VI for changes of	on the well in accordance tely for allowable on new	ce with RULE 111.  and recompleted walls.
	(Date)			Separate Forms C-104 m		ol in multiply completed	wells.

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esting Method (pilot, back pr.)	enuseserq priduT	(ni-Jud2) ər		Casing Pressur	(ni-tud2) e		Choke Size				
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condense	te/MMCF		Gravity of Con	etsaneb			
AS WELL											
Actual Prod. During Test	.eld8 · liO			Water · Bbls.			Gss · MCF		-		
iseT to ritigne.	Tubing Pressure	<del>.</del>	<del></del>	Casing Pressure			Choke Size				
Safe First New Oil Run To Tanks					ili 24 hours) d (Flow. pump, gaa						
1521 DATA AND BEOLIEGT E	18 7/10 117 803			(Test must be at	er recovery of total	volume of load o	pe ed tsum bns lic	to or exceed t	TI 101 BIGBWOILE Q		
		-									
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEME	11		
		тивіме, с	JNA ,DNISA	CEMENTIN	G RECORD			<del></del>			
Perforations						·	Depth Casing	904\$			
Elevations (DF, RKB, AT, GA, etc.)	изте оf Ргодисії	Name of Producing Formation		FI SEDILIO GOT	Sas Pay Tubing Depth			<del></del>			
pappndg ajec	Date Compl. Read	Date Compl. Ready to Prod.		Date Compl. Ready to Prod.		Total Depth			.0.1.8.9		
Designate Type of Completion	(x) —	Nell Well	Gas Well	New Well	Мотколег	Deepen	bind gack	у ген өтге?	Diff Res. Y		
V. COMPLETION DATA	<del>-</del>										

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