SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 30 - 045 - 23698

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK TYPE OF WORK DRILL DEEPEN DEEPEN PLUG BACK 7. UNIT AGREEMENT NAME SINGLE MULTIPLE SONE SINGLE MULTIPLE SONE 8. FARM OR LEASE NAME		GEOLO	GICAL SURVE	Y			SF 080101
DRILL A DEEPEN DILL AND DEEPEN	APPLICATION	FOR PERMIT	O DRILL, D	EEPE	N, OR PLUG B	3ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ONTE OF OFFRATOR MARK OF OFFRATOR PAGE OF OFFRATOR ET PASO Natural Gas Company ADDRESS OF OFFRATOR PO Box 289, Farmington, NM 87401 LOCATION OF VELLA (Report location clearly and in accordance with any State requirements.) ALL Proposed prod. 200. ALL Proposed prod. 200. ALL Proposed prod. 200. Billow Southeast of Blanco, NM DISTANCE IN MILES AND DUBLETON FROM SEAREST TOWN OR PORT OFFICE. 8 miles Southeast of Blanco, NM DISTANCE FOR PROPOSED IN THE VALUE OF THE		LL 🗀	DEEPEN []	PLUG BAG	CK 🗆	7. UNIT AGREEMENT NAME
NAME OF OPERATOR E1 PASO Natural Gas Company PO Box 289, Farmington, NM 87401 Locations or Well. (Report location clearly and in accordance with any State requirements.) At proposed prod. 2006 E	OIL GA					PLE	8. FARM OR LEASE NAME
EI Paso Natural Gas Company PO Box 289, Farmington, NM 87401 1850'S, 910'E At proposed prod. zone Same DISTANCE IN MILES AND DISKCTOR FROM REARBET TOWN OR FORT OFFICE' 8 miles Southeast of Blanco, NM 12 COUNT OR MARISH 15. STATE San NEW YORK FROM REARBET TOWN OR FORT OFFICE' 18 miles Southeast of Blanco, NM 19 miles Southeast of Blanco, NM 10 NO FACURE IN LEASE Sam NNPM 10 COUNT OR MARISH 15. STATE San NO FROM REARBET TOWN OR FORT OFFICE' 11 NO OF ACRES IN LEASE San NNPM 20 NOTATE OR CARLE TOOLS San NNPM 12 COUNT OR CARLES 15. STATE San NNPM San NNP	NAME OF OPERATOR	ELL CAR OTTIME					Florance C
ADDRESS OF OTREATOR PO Box 289 Farmington, NM 87401 100 FIELD AND POOL, OR WILLOW 1850'S, 910'E AL SUFFACE AND SERVEY OF PARTH (Report location clerity and to secondance with any State requirements.*) AL SUFFACE IN MILES AND DESCRIPTION OF THE STATE AND SERVEY OF PARTH (I. SUFFACE AND SERVEY) SUFFACE AND SERVEY OF PARTH (I. SUFFACE AND SERVEY) 10 FIRE OF HOLE SUFFACE AND SERVEY OF PARTH (I. SUFFACE AND SERVEY) 11 3 3/4" 9 5/8" 32 3# 200' 224 cut ft. to circulate 8 3/4" 7" 20 0# 2498' 292 cut ft. to circulate 8 3/4" 7" 20 0# 2498' 23248-4840' 435 cut ft. to circulate 8 3/4" 7" 20 0# 2498' 232 cut ft. to circulate 8 3/4" 7" 20 0# 2498' 232 cut ft. to circulate 8 3/4" 7" 20 0# 2498' 232 cut ft. to circulate 8 3/4" 4 1/2" liner 10.5# 2348-4840' 435 cut ft. to circulate 8 3/4" 4 1/2" liner 10.5# 2348-4840' 435 cut ft. to circulate 8 3/4" 5 cut ft. Sufface 8 cut ft. Su	El Paso Na	atural Gas Co	mpany				9. WELL NO.
DO BOX 289, Farmington, NM 87401 1850'S, 910'E Al proposed prod. Lone Same DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE' 8 miles Southeast of Blanco, NM DISTANCE FROM PROPOSED' LONG FROM PROPOSED DESCRIBE OR APPENDED FROM PROPOSED DESCRIBE OR APPENDED FROM PROPOSED DESCRIBE OR APPENDED FROM PROPOSED DESCRIBE AND A 100 OF ACES IN LEASE, P. 100 OF ACES IN LEASE, P. 11. SEC. T. R. M. OR REC. SCC. 20, T-28-N, R-8-W. NMPM 12. CUDITION RAILS SC. S. SCC. 20, T-28-N, R-8-W. NMPM 13. STATE SCC. 20, T-28-N, R-8-W. NMPM 14. 2. CUDITION RAILS SC. SCC. 20, T-28-N, R-8-W. NMPM 15. NO. OF ACES IN LEASE, P. NMPM 16. NO. OF ACES IN LEASE, P. SCC. 20, T-28-N, R-8-W. NMPM 17. NO. OF ACES IN LEASE, P. NMPM 18. STATE SCC. 20, T-28-N, R-8-W. NMPM 19. PROPOSED DESCRIBE AND RESET TO THE PROPOSED OF ACES IN LEASE, P. 100 OF ACES IN LEASE, P. 100 OF ACES IN LEASE, P. 11. SEC. T. R. M. OF ACES IN LEASE, P. NMPM 12. CUDITION RAILS SC. SCC. 20, T-28-N, R-8-W. NMPM 12. CUDITION RAILS SC. SCC. 20, T-28-N, R-8-W. NMPM 12. CUDITION RAILS SC. SCC. 20, T-28-N, R-8-W. NMPM 12. CUDITION RAILS SC. SCC. 20, T-28-N, R-8-W. NMPM 12. CUDITION RAILS SC. SCC. 20, T-28-N, R-8-W. NMPM 12. CUDITION RAILS SC. SCC. 20, T-28-N, R-8-W. NMPM 12. CUDITION RAILS SC. SCC. 20, T-28-N, R-8-W. NMPM 12. CUDITION RAILS SC. SCC. 20, T-28-N, R-8-W. NMPM 12. CUDITION RAILS SC. SCC. 20, T-28-N, R-8-W. NMPM 12. CUDITION RAILS SC. SCC. 20, T-28-N, R-8-W.		-					
1850'S, 910'E At proposed prod. Lose Same DISTANCE IN MILES AND DIRECTION PROD. NEAREST TOWN OR PORT OFFICE' 8 miles Southeast of Blanco, NM DISTANCE FROM PROPERTY AND PRODE TOWN OR PORT OFFICE' A miles Southeast of Blanco, NM DISTANCE FROM PROPERTY AND PROPERTY OF A PART OF A P	PO BOX 289	9, Farmingtor eport location clearly and	in accordance with	01 any S	tate requirements.*)		Blanco Mesa Verde -
Same 8 miles Southeast of Blanco, NM 10 miles Southeast of Blanco, NM 11 miles Southeast of Blanco, NM 12 county of Cariff of Parish 18 state 8 miles Southeast of Blanco, NM 15 No. OF ACERS IN LEASE 17 No. ACERS IN LEASE 18 miles Southeast of Blanco, NM 19 professor of Cariff		1850'S, 9	10'E				AND SURVEY OR AREA
8 miles southeast of Blanco, NM San Juan NM 16. No. of ACRES IN LEASE PROPERTY OF LEASE IN L	At proposed prod. zon				•		1
DISTANCE FROM PROPOSED TABLES 16. No. OF ACRES IN LEASE 17. No. OF ACRES AND CONTROL SERVICE PROPOSED TO THIS EAST 10. LASE LINE 17. No. OF ACRES AND CONTROL SERVICE PROPOSED TO THIS EAST 10. STATE PROPOSED TO THE PROPOS	DISTANCE IN MILES		REST TOWN OR POST	OFFICE	:•		
DISTANCE FROM PROPOSED TABLES 16. No. OF ACRES IN LEASE 17. No. OF ACRES AND CONTROL SERVICE PROPOSED TO THIS EAST 10. LASE LINE 17. No. OF ACRES AND CONTROL SERVICE PROPOSED TO THIS EAST 10. STATE PROPOSED TO THE PROPOS							San Juan NM
A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this wall. This gas is dedicated. The S/2 of Section 20 is dedicated CD FOR Section 3 is defined and proposed new productive performance in the program. If proposed is to deepen directionally, give pertinent data on absurface locations and menatured and true vertical depths. Give blownt covered program. If any. APPROVAL DATE APPROVAL DATE 4840' 4840' BO AND CANTIFY OF CAMENT 22. APPROVAL DATE ROCATY 22. APPROVAL DATE ARE OF ROLE SIZE OF CASING AND CEMENTING PROGRAM 13 3/4" 9 5/8" 32.3# 200' 224 cu.ft. to circulate 2448' 292 cu.ft. to circulate 2448' 2948' 2948' 2948' 2948' 294	DISTANCE FROM PROPU	SED*		16. NO	. OF ACRES IN LEASE		OF ACRES ASSIGNED
DEPARTMENT PROPOSED DECETION: DEPARTMENT ON CHARLES TO COMPLETED. DECENTIONS (COMPLETED.) 1100' 4840' ROTATY 22. APPROX. DATE WORK WILL START* 5760'GL FROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SIZE OF LAST CONTROL OF THE WORK WILL START* 13 3/4" 9 5/8" 32.3# 200' 224 CU.ft. to circulate 8 3/4" 7" 20.0# 2488' 292 CU.ft. to circulate 8 3/4" 7" 20.0# 2488' 292 CU.ft. to circulate 8 3/4" 7" 20.0# 2488' 292 CU.ft. to circulate 8 3/4" 4 1/2"liner 10.5# 2348-4840' 435 CU.ft. to circulate Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this wall. This gas is dedicated. Alia 9 1979 The S/2 of Section 20 is dedicated by CANT COMPLETED. ADVESTBER FROPOSED PROGRAM: If proposed is to despen or pilk back field and on potent productive and proposed new productive new in proposed is to define deepen directionally, give pertinent data on absurface locations and measured and true vertical depths. Give blowout eventer program. It noy. APPROVAL DATE APPROVAL DATE PERMIT NO. APPROVAL DATE PROTABLY OR CABLE TOOLS ROTATY OR CABLE	PROPERTY OR LEASE L	INE, FT.	910'		472.88	10 1	5/ 320.00 -
EXECUTION ON THIS LEASE, FT. 1100'	DISTANCE FROM PROP	OSED LOCATION*		19. PR	OPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS
SIZE OF ROLE SIZE OF ROLE SIZE OF ROLE SIZE OF ROLE SIZE OF CASING SIZE OF ROLE SIZE OF CASING WEIGHT PER FOOT SIZE OF ROLE SIZE OF ROLE SIZE OF ROLE SIZE OF CASING WEIGHT PER FOOT SIZE OF ROLE SIZE OF ROLE SIZE OF ROLE SIZE OF CASING SIZE OF ROLE SIZE OF ROLE SIZE OF CASING SIZE OF ROLE SIZE OF ROLE SIZE OF CASING SIZE OF ROLE SIZE OF ROLE SIZE OF CASING SIZE OF ROLE SIZE OF ROLE SIZE OF ROLE SIZE OF CASING SIZE OF ROLE SIZE OF ROLE SIZE OF CASING SIZE OF ROLE SIZE OF CASING SIZE OF ROLE SIZE OF ROLE SIZE OF ROLE SIZE OF CASING SIZE OF ROLE SIZE OF CASING SIZE OF CASING SIZE OF ROLE SIZE OF ROLE SIZE OF CASING SIZE OF CASING SIZE OF CASING SIZE OF ROLE SIZE OF CASING SIZE OF			1100'		4840'	Rota	ary
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEFTH QCANTITY OF CEMENT 13 3/4" 9 5/8" 32.3# 200' 224 cu.ft. to circulate 2498' 292 cu.ft.to cover Ojo Al 6 1/4" 4 1/2"liner 10.5# 2348-4840' 435 cu.ft.to circ.liner Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this wall. This gas is dedicated. The S/2 of Section 20 is dedicated by Chis Colliner Colline	ELEVATIONS (Show who	ether DF, RT, GR, etc.)	 	-		- 	22. APPROX. DATE WORK WILL START*
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 13 3/4" 9 5/8" 32.3# 200! 224 cu.ft. to circulate 8 3/4" 7" 20.0# 2498' 292 cu.ft. to cover ojo Al 6 1/4" 4 1/2"liner 10.5# 2348-4840' 435 cu.ft. to circ.liner Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this wall. This gas is dedicated. The S/2 of Section 20 is dedicated of the county of the proposal is to deepen or pib back first data on posent productive the and proposed new productive new for program. If any. The proposal is to drill or deepen directionally, give pertinent data on absurface locations and measured and true vertical depths. Give blowout preventer program. If any. This space for Federal or State office use) PERMIT NO	5760 ' GL						
13 3/4" 9 5/8" 32.3# 200' 224 cu.ft. to circulate 8 3/4" 7" 20.0# 2498' 292 cu.ft. to cover 0jo Al 6 1/4" 4 1/2"liner 10.5# 2348-4840' 435 cu.ft. to circ.liner Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. AliG 9 1979 The S/2 of Section 20 is dedicated of this coll. Anove space describe processor program: If proposal is to de-pen or pink back states and proposed new productive let if proposal is to drill or deepen directionally, give pertinent data on shourface locations and measured and true vertical depths. Give blowout venter program. If any. Signer May State office use) PERMIT NO. APPROVAL DATE TITLE Drilling Clerk DATE 7-26-79			ROPOSED CASING	G ANI	CEMENTING PROGR.	AM	
8 3/4" 7" 20.0# 2498' 292 cu.ft.to cover Ojo Al 6 1/4" 4 1/2"liner 10.5# 2348-4840' 435 cu.ft.to circ.liner Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. ANO 9 1979 The S/2 of Section 20 is dedicated by this construction of the space of the proposed new productive space describe Professor Professor Professor is to delign of deepen directionally, give pertinent data on absorbance locations and measured and true vertical depths. Give blowout verticer program. It ans. APPROVAL DATE PERMIT NO. APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	от	SETTING DEPTH		QUANTITY OF CEMENT
8 3/4" 7" 20.0# 2498' 292 cu.ft.to cover Ojo Al 6 1/4" 4 1/2"liner 10.5# 2348-4840' 435 cu.ft.to circ.liner Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The S/2 of Section 20 is dedicated to the period color of the c	13 3/4" _	9 5/8"	32.3#		200'	_224	cu.ft. to circulate
Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The S/2 of Section 20 is dedicated to CNN COV1. ABOVE BEACHEE PROPOSED FROGRAM: If proposal is to deepen or pib back similar on preent productive which and proposed new productive center program. If any. TITLE Drilling Clerk DATE 7-26-79 (This space for Federal or State office use)	8 3/4"	,	20.0#		24981	292	cu.ft.to cover Ojo Al
A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this will. This gas is dedicated. AUG 91979 The S/2 of Section 20 is dedicated CU COIS COM1. ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plus back sections and present productive reventer program if any. ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plus back sections and measured and true vertical depths. Give blowout eventer program if any. SIGNED LAGAL STATE Drilling Clerk DATE 7-26-79 (This space for Federal or State office use)	6 1/4"	4 1/2"lir	er 10.5#		2348-4840'	435	cu.ft.to circ.liner
ne. If proposal is to drill or deepen directionally, give pertinent data on she surface locations, and measured and true vertical depths. Give blowout eventer program, if any. Signed Signed Drilling Clerk Date 7-26-79 (This space for Federal or State office use) APPROVAL DATE	A 3000 ps: blind and This gas	i WP and 6000 pipe rams with the pipe rams with the pipe rams with the pipe rams of the pip) psi test 11 be use is dedica	do d fo	AUG 91979	eventero	er equipped with ntion on this well. ECE 1979 JUL 2 1979 GEOLOGICAL SURVEY deliverable and proposed new productive
(This space for Federal or State office use) PERMIT NO	ne. If proposal is to eventer program, if an	drill or deepen direction	ally, give pertinent	data (on sussurface locations	nd measure	ed and true vertical depths. Give blowout
PERMIT NO APPROVAL DATE	1 /con	y Dragh	ed titl	LE	Drilling	Cler	k DATE 7-26-79
	(This space for Fede	eral or State office use)					
	PERMIT NO.				APPROVAL DATE		
CONDITIONS OF APPROVAL, IF ANY:		,					

oh Freh

NMOCC

*See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be form it

EL PASO NATURAL CAS COMPANY It exter It exter It cates are the section of the s		,	All distances	must be from th	ne cuter boundar	les of the Sec	etton.			
It Letters Seaton Township 280	Operator			L	.ease			_	Well No.	
It seems section is well. 1850		NATURAL GAS (COMPANY		FLORENCE	иСи	(SF	080101)		_
Sec.	Jnit Letter		Township				ınty		<u></u>	
1850 feet from the South line and 910 feet from the East line and 1850 feet from the South producing formation producing formation Pool Blanco Mesa Verde Dedicated Accesses 320.00 feet South feet formation Pool Blanco Mesa Verde Dedicated Accesses 320.00 feet Dedicated Accesses Dedica	I	20	28	In	l 8w	l s	lan J	luan	_	
Sec. Position Pos	tual Footage (ocation of Well:						- Call		
Sec. Pool Banco Mesa Verde Banco Mesa Dedicated Sec. Dedicates Aeresqueration Aeresqueration Sec. Dedicates Aeresqueration Aeresqueration Sec. Dedicates Aeresqueration Aer	1850	feet from the	South	line and	910			Fost		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes	ound Level Ele					teet from	n_the			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conso dated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverae side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information of the herein is true and complete to result to the standard of the position. Position I hereby certify that the information of the herein is true and complete to result to the heat of t		,		•		n Mesa T	Iordo			_
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoldated by communitization, unitization, force-pooling, etc? Yes					·	···		<u>-</u>		Ac
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workinterest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information ce tested bearing in true and complete to the best of my knowledge and belief. Name Prilling Clerk Position F1 Paso Natural Gas Company July 26, 1979 Dote 1 hereby certify that the well locating above my upervision, and that the son is two adopted from the interest of sectors with the sectors and the the tested and the sectors are to the best of my knowledge and belief. Date Surveyed Once The Company Prilling Clerk Position Position SF-080101 Once The Company Prilling Clerk Position Position Prilling Clerk Position Prilling Clerk Position Position Prilling Clerk Position Prilling Clerk Position Position Prilling Clerk Position Prillin	1. Outline	the acreage ded	icated to the	subject well	by colored p	encil or ha	chure	marks on the	nlat helow	
If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consodated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to release of the position of the pooling of the position of the				•					plat below.	
Yes No If answer is "yes," type of consolidation	2. If more interest	than one lease and royalty).	is dedicated	to the well,	outline each a	ınd identify	the o	ownership the	reof (both as to	worki
Yes No If answer is "yes," type of consolidation	3. If more	than one lease o	f different ow	nerchin ic de	diantad ta tha		1.			
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information on the large three in its true and complete to the bear of my knowledge and belief. Name Drilling Clerk Position El Paso Natural Gas Company July 26, 1979 Date NM-03549 Sec. 20 I hereby certify that the well location that we all location that the same on this plot was plotted from the nones of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed June 28, 1979 Registered Radyscaphia grammers and correct to the best of my surveys and correct to the correct to the correct to the corr	dated by	communitization	. unitication	form p is def	urcated to me	well, have	tne	interests of a	ill owners been	conso
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information on tenined herein is true and complete to the best of my knowledge bed belief. Sec. Position El Paso Natural Gas Company July 26, 1979 Date I hereby certify that the well location shown on this plat was plotted from the natural structure of scaled surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed of scaled surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed of scaled surveyed of scaled surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief. Prod Raman Correct to the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief.	dated by	Communitization	i, unitization,	torce-pooting	. etc?					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information on tenined herein is true and complete to the best of my knowledge bed belief. Sec. Position El Paso Natural Gas Company July 26, 1979 Date I hereby certify that the well location shown on this plat was plotted from the natural structure of scaled surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed of scaled surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed of scaled surveyed of scaled surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief. Prod Raman Correct to the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief. Prod Raman Correct for the best of my knowledge and belief.		□ N. t			•••					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information on tained herein is true and complete to the best of my knowledge and belief. Name Drilling Clerk Position El Paso Natural Gas Company July 26, 1979 Date I hereby certify that the well location above on this plat was platted from the nature of the true and correct to the best of my knowledge and belief. Date Surveyed June 2. 1072 Registered from the surveyer made by me under my supervision, and that the ten is true and correct to the best of my knowledge and belief. Date Surveyed June 2. 1072 Registered from the analysis super-rainness and consult and correct to the best of my knowledge and belief. Date Surveyed June 2. 1072 Registered from the analysis super-rainness and consult and correct to the best of my knowledge and belief. Certificate No. 2 4 11/10 Price Surveyed Certificate No. 2 4 11/10 Cer	les les	[] 1/0 [1	I answer is	res; type of c	consolidation					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information on tained herein is true and complete to the best of my knowledge and belief. Name Drilling Clerk Position El Paso Natural Gas Company July 26, 1979 Date I hereby certify that the well location above on this plat was platted from the nature of the true and correct to the best of my knowledge and belief. Date Surveyed June 2. 1072 Registered from the surveyer made by me under my supervision, and that the ten is true and correct to the best of my knowledge and belief. Date Surveyed June 2. 1072 Registered from the analysis super-rainness and consult and correct to the best of my knowledge and belief. Date Surveyed June 2. 1072 Registered from the analysis super-rainness and consult and correct to the best of my knowledge and belief. Certificate No. 2 4 11/10 Price Surveyed Certificate No. 2 4 11/10 Cer		. 44 99 14 .9	,							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information of teined herein is true and complete to the best of my knowledge and belief. Name Drilling Clerk Position El Paso Natural Gas Company July 26, 1979 Date 1 hereby certify that the well location and that the search of the commission of the test of my knowledge and belief. Sec. 20 Sec. 20 Sec. 20 Date Surveyed Line Surveyed	II answe	r is "no," list th	ne owners and	i tract descrip	otions which h	ave actual	ly be	en consolidate	ed. (Use reverse	side
Sec. CERTIFICATION I hereby certify that the information of the trained herein is true and complete to best of my knowledge and belief. Name Drilling Clerk Position El Paso Natural Gas Company July 26, 1979 Date NM-03549 SF-080101 April And Andrews and belief. Date Surveyed and belief.	this form	i ii necessary.)_								
Sec. CERTIFICATION I hereby certify that the information of the trained herein is true and complete to best of my knowledge and belief. Name Drilling Clerk Position El Paso Natural Gas Company July 26, 1979 Date NM-03549 SF-080101 Date Surveys made by me under my supervision, and that the san is true and cornect to the best of m knowledge and belief. Date Surveys made by me under my supervision, and that the san is true and cornect to the best of m knowledge and belief. Date Surveys 10 14/10 June 26, 14/10 June 27, 14/10 Fred is true and complete for the best of m knowledge and belief. Continued to the cornect of the best of m knowledge and belief. Fred is true and cornect to the best of m knowledge and belief.	No allow	able will be assi	igned to the w	ell until all ir	iterests have	been conse	olidat	ed (by commi	unitization unit	izatio
Sec. CERTIFICATION I hereby certify that the information of tailed herein is true and complete to the best of my knowledge and belief. Prilling Clerk Position El Paso Natural Gas Company July 26, 1979 Date NM-03549 SF-080101 OFF-080101 Date Surveyed June 26, 1979 Pegistered fraulfs any pure spanning and that the ser is true and correct to the best of a knowledge and belief.	forced-p	ooling, or otherwis	se) or until a r	on-standard i	ıni t. e liminati	ng such int	terest	s has been a	pproved by the	
CERTIFICATION I hereby certify that the information of tained herein is true and complete to best of my knowledge and belief. Name Drilling Clerk Position El Paso Natural Gas (Company July 26, 1979 Date I hereby certify that the well locatify shown on this plat was plotted from fits mates of actual surveys made by me under my supervision, and that the say is true and correct to the best of its knowledge and belief. Date Surveyed June 26, 1979 Date Surveyed June 26, 1979 Date Surveyed June 26, 1979 Pergistered fractify shiph Exprinered and/or Land Surveyed (19 14/10) Fred B. Certificate No. 8, 1/13	sion.	J			,	-6 - 2 - 1 - 1 - 1 - 1		s, has been a	pproved by the C	omm.
I hereby certify that the information of tained herein is true and complete to best of my knowledge and belief. Name Drilling Clerk Position El Paso Natural Gas (Company July 26, 1979 Date I hereby certify that the well locating shown on this plat was platted from file notes of actual surveys made by me under my supervision, and that the sate is true and correct to the best of a knowledge and belief. Date Surveyed June 26, 14/19 June 26, 1973 Pegistered frait/spanyi-quanters and/or Long Surveyor (K) Pred H. J.										
I hereby certify that the information of tained herein is true and complete to best of my knowledge and belief. Name Drilling Clerk Position El Paso Natural Gas Company July 26, 1979 Date I hereby certify that the well locate shown on this plat was plotted from fie notes of actual surveys made by me under my supervision, and that the sai is true and correct to the best of a knowledge and belief. Date Surveyed June 26, 1879 Pred I June 27, 1875 Pred I June 28, 1875 Fred I June 28, 1875 Pred I June 28, 1875 Fred I June 28, 1875 Pred I June 28, 1875 Pred I June 28, 1875 Pred I June 28, 1875					i		1		CERTIFICATION	
sec. Thereby certify that the well location of the street of the stre		1	. 1		ļ		i			
I hereby certify that the well locating shown on this plat was plotted from fire notes of actual surveys made by me under my supervision, and that the sar is true and competed from fire notes of actual surveys made by me under my supervision, and that the sar is true and correct to the best of m knowledge and belief. Date Surveyed County County		i ·	`		1		- 1			
Desired my knowledge and belief. Name Drilling Clerk Position E1 Paso Natural Gas of Company July 26, 1979 Date 1 hereby certify that the well locating shown on this plat was plotted from the mores of actual surveys made by me under my supervision, and that the said is true and correct to the best of my knowledge and belief. Date Surveyed June 26, 1979 Date Surveyed June 20, 1840 Pegistered grade for supers and/or Land Surfeyed for the condition of the c		1			1		ı	I hereby cer	tify that the informa	tion c
Nome Drilling Clerk Position El Paso Natural Gas (Company July 26, 1979 Date 1 hereby certify that the well locate shown on this plat was plotted from fix notes of actual surveys made by me under my supervision, and that the sai is true and correct to the best of it knowledge and belief. Date Surveyed June 26, 1973 Registered frale for super-Exposure Sund/or Long Surface for and/or Long Surface for and		. 1	İ		ŧ		ı	tained herei	n is true and comple	te to
Nome Drilling Clerk Position El Paso Natural Gas (Company July 26, 1979 Date 1 hereby certify that the well locate shown on this plat was plotted from fix notes of actual surveys made by me under my supervision, and that the sai is true and correct to the best of it knowledge and belief. Date Surveyed June 26, 1973 Pegistered frale for super-Explanation and/or Lens Surface frale for super-Explanation and or super-Explanation and/or Lens Surface frale for super-Explanation and/or Lens Surface frale frale for super-Explanation and/or Lens Surface frale frale frale for super-Explanation and/or		1	1		i			best of my k	nowledge and belief	
Name Drilling Clerk Position El Paso Natural Gas (Company July 26, 1979 Date I hereby certify that the well locati shown on this plat was plotted from in notes of actual surveys made by me under my supervision, and that the sai is true and correct to the best of i knowledge and belief. Date Surveyed June 26, 1979 Registered frole/spanies craners and/or Lan Surveyed June 26, 1973 Registered frole/spanies craners and/or Lan Surveyed June 26, 1973 Registered frole/spanies craners and/or Lan Surveyed Contificate No. 8, 10.4.		1			i		1	1 17		1
Name Drilling Clerk Position El Paso Natural Gas (Company July 26, 1979 Date I hereby certify that the well locati shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the sa is true and correct to the best of i knowledge and belief. Date Surveyed June 26, 1979 Date Surveyed June 26, 1979 Registered frace/submit-cytalwest and/or Lan Surveyed June 26, 1979 Registered frace/submit-cytalwest and/or Lan Surveyed Contificate No. 8, 100.		1.	.,		i.		V	Milia	Juna 1	i Ed
Sec. Drilling Clerk Position E1 Paso Natural Gas (Company July 26, 1979 Date		•			•			Name	Service Jan	, , , ,
Sec. Position Fil Paso Natural Gas Company July 26, 1979 Date		+	t	· 			-		011-	
Sec. El Paso Natural Gas Company July 26, 1979 Date		1			1				g Clerk	
Sec. Company July 26, 1979		í			; ;		- 1	ì		
July 26, 1979 Date 20 I hereby certify that the well location of the shown on this plat was plotted from fix shown on this plat was plotted from fix notes of actual surveys made by me under my supervision, and that the sai is true and correct to the best of knowledge and belief. Date Surveyed at 1 Language Andread Andread Carrier and or Language Andread Andread Carrier and or Language Andread Andrea		1			1		- 1	El Paso	<u>Natural Ga</u>	as (
Sec. Date Date					;		- 1	1		
Sec. Date Date							i	July 26	, 1979	
I hereby certify that the well location shown on this plat was plotted from fire notes of actual surveys made by me under my supervision, and that the said is true and correct to the best of knowledge and belief. Date Surveyed June 26 977 Registered frace/sumpl-cornects and/or Land Surveyor him and/or Land Surveyor h		. 1			1		İ			
I hereby certify that the well location shown on this plat was plotted from finances of actual surveys made by me under my supervision, and that the said is true and correct to the best of knowledge and belief. Date Surveyed of DIAID June 26 977 Registered frace/sumpt-cornects and/or Lam Surveyor his condort Lam Surveyor his condort Lam Surveyor his condort Lam Surveyor his condort Lam Surveyor his condort Lam Surveyor his condort Lam Surveyor his condort Lam Surveyor his condort Lam Surveyor his condort Lam Surveyor his condort Lam Surveyor his condort Lam Surveyor his condort Lam Surveyor his condort Lam Surveyor his condort Lam Surveyor his condort Lam Surveyor his condort lam Surv		l l	Sec.		i		- I			
#2 9101 NM-03549 SF-080101 Date Surveyed June 26 1979 Registered frales subject Engineers and/or Lan Surveyed (20 LAN) June 26 1979 Registered frales subject Engineers and/or Lan Surveyed (20 LAN) Certificate No. B. A.C.A.					!		١,			
#2 9101 NM-03549 SF-080101 Date Surveyed June 26 1979 Registered frales subject Engineers and/or Lan Surveyed (20 LAN) June 26 1979 Registered frales subject Engineers and/or Lan Surveyed (20 LAN) Certificate No. B. A.C.A.	\longrightarrow			\longrightarrow			\times	į		
#2 9101 NM-03549 SF-080101 Date Surveyed June 26 1979 Registered frales submit Engineers and/or Lan Surveyor (1) 1970 Certificate No. B. 1170 Certificate No. B. 1170		l .	ld.	20	•••••	******	‱;\)	1		
notes of actual surveys made by me under my supervision, and that the sa is true and correct to the best of knowledge and belief. Date Surveyed June 20 979 Registered fraces sonal Engineers and/or Lan Surveyor (h). Certificate No. B. ALGA.		1		20			Ø	I hereby ce	rtify that the well	locati
Interview of the best of the b			. 8					shown on thi	s plat was plotted fi	rom fi
NM-03549 SF-080101 Date Surveyed June 20 1979 Registered frace/subjoint Engineers and/or Lam Surveyor h). Fred B		! #	2 🖁	£				notes of act	ual surveys made b	у те
NM-03549 SF-080101 Date Surveyed June 20 Registered frace/subject of and/or Land Surveyor h). Fred B Certificate No. B, 152.	•	1 0		ri P		910'	 	under my su	pervision, and that t	he sa
June 26 979- Registered rate support from Surreya (1). Fred B. Certificate No. B. ALLA.		1		5 15	1 9)		1		
June 26.3977- Registered rate support Engineers and/or Lan Surreya (h). Fred B Certificate No. B. ALA.		NM-03549		SP-	080101			5		., 0, ,
June 26.3977- Registered rate support for and/or Lan Surreya (1). Fred B Certificate No. 8,413.		1	8	A Maria	1 (10M)			knowledge a	nd belief.	
June 26.3977- Registered rate support Engineers and/or Lan Surreya (h). Fred B Certificate No. B. ALA.		+	<u> </u>	1			- *			
June 26.3977- Registered rate survey (1). Certificate No. 8, 11.3.		t		A Pro	ا محمد الت مد		Ø.			
June 26. 39.79- Registered rate spine Engineers and/or Lan Surveyo (N). Fred B Certificate No. B. ALLA.		1		" War	The second secon			Date Surveyed	-	
Registered traces up not Engineer and/or Lan Surveyor h Fred B. Certificate No. B. ALLA.		1	₩	-	0		M)	Jan Jane, ed	SERED LAND S	
Fred B. Certificate No. B. ALSA.		,			<u> </u>		- K		×1979-	" —
Fred B. Certificate No. B. ALSA.		i			1 2				'/ / i \ i i i i i i i i i i i i i i i i	3
0. 12.17		l					8/2	cond/or Lond Su	Treyor his)}
0. 12.17		1					XX.	$I_i : \mathcal{I}_i \to I$	12/20/	<i>)</i>
0. 12.17			5) 2000/2007/2007	9988888888888	·	77.000,000,000,000,000,000,000,000,000,0	W (4)	Fred R	1	//
0, 12.5%							Ξ	Certificate No.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	330 660	90 1320 1630	1980 2310 3640	1	1		K	3050	o. Vivo.	



P. O. BOX 990 FARMINGTON. NEW MEXICO 87401 PHONE: 505-325-2841

Multi-Point Surface Use Plan Florance C:#2A

- 1. Existing Road Please refer to Map No. 1 which shows the existing roads. New roads which will be required have been marked on this map.

 All existing and new roads will be properly maintained during the duration of this project.
- 2. Planned Access Roads Please refer to Map No. 1. The grade of the access roads will be consistent with that of the local terrain. The road surface will not exceed twenty feet (20') in width. Upon completion of the project, the access road will be adequately drained to control soil erosion. Drainage facilities may include ditches, water bars, culverts or any other measure deemed necessary by trained Company personnel to insure proper drainage. Gates and/or cattleguards will be installed if necessary.
- 3. Location of Existing Wells Please refer to Map No. 2.
- 4. Location of Tank Batteries, Production Facilities, and Production Gathering and Service Lines Please refer to Maps No. 1 and No. 2.

 Map No. 2 shows the existing gas gathering lines. Map No. 1 shows the existing roads and new proposed access roads. All known production facilities are shown on these two maps.
- 5. Location and Type of Water Supply Water for the proposed project will be obtained from Sharp Water Well.
- 6. Source of Construction Materials No additional materials will be required to build either the access road or the proposed location.
- 7. Methods of Handling Waste Materials All garbage and trash materials will be put into a burn pit shown on the attached Location Plat No. 1. When clean-up operations are begun on the proposed project, the burn pit with its refuse will be buried to a depth of at least three feet (3'). A latrine, the location of which is also shown on Plat No. 1,

7. cont'd.

will be provided for human waste. If large amounts of liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying any of these materials into the watershed. No earthen pit will be located on natural drainages; all earthen pits will be so constructed as to prevent leakage from occurring.

- 8. Ancillary Facilities No camps or airstrips will be associated with this project.
- 9. Wellsite Layout Please refer to the attached Plat No. 1.
- 10. Plans for Restoration of the Surface After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeding operation will be performed during the time period set forth by the regulatory body. The location production equipment will be painted as designated by the responsible government agency.
- 11. Other Information The terrain is sandy beach with grass growing.

 Cattle and deer are occasionally seen on the proposed project site.
- 12. Operator's Representative W.D. Dawson, PO Box 990, Farmington, NM
- 13. Certification -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by El Paso Natural Gas Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

L. A. Aimes

Project Drilling Engineer

Operations Plan Florance C #2A

I. Location: 1850'S, 910'E, Section 20, T-28-N, R-8-W, San Juan County, NM

Field: Blanco Mesa Verde <u>Elevation:</u> 5760'GR

II. Geology:

- A. Formation Tops: Surface Nacimiento Lewis 2298' Ojo Alamo 1202' Mesa Verde 3780' 1282' Kirtland Menefee 3870**'** Fruitland 1848' Point Lookout 4390' Pic.Cliffs 2160' Total Depth 4840'
- B. Logging Program: GR-Ind. and GR-Density at Total Depth.
- C. Coring Program: none
- D. Natural Gauges: 3770', 3860', 4380' and at Total Depth.
 Also gauge any noticeable increase in gas. Record all gauges in daily drilling report and on morning report.

III. Drilling:

A. Mud Program: mud from surface to 2498'. Gas from intermediate casing to Total Depth.

IV. Materials:

Α.	Casing Program:	Hole Size	Depth	Casing Size	Wt.&Grade
	-	13 3/4"	2.001	9 5/8"·	32.3# H-40
		8 3/4"	2498 '	7"	20.0# K-55
		6 1/4"	2348-4840'	4 1/2"	10.5# K-55

B. Float Equipment: 9 5/8" surface casing - B & W guide shoe
 (Prod. No. FC 06-09611-0200)

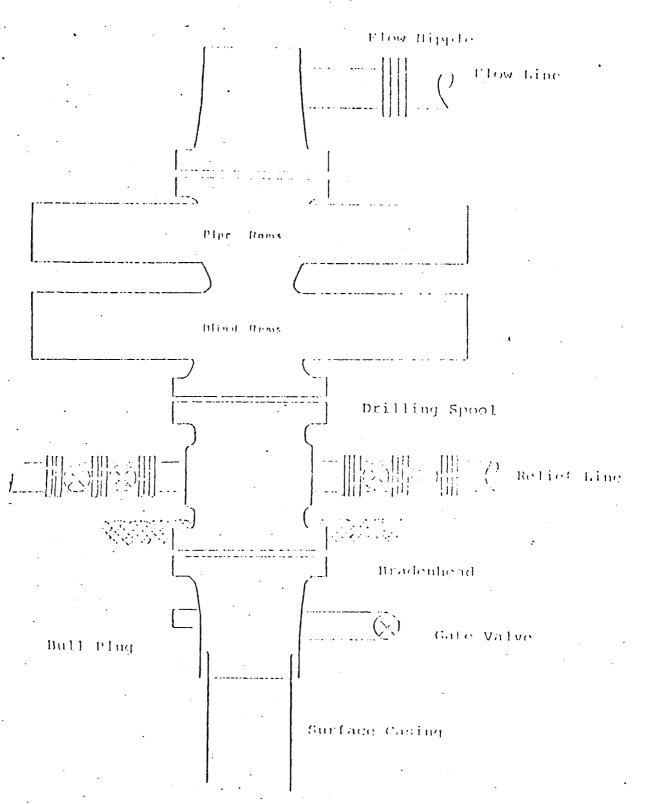
7" intermediate casing - Pathfinder guide shoe (Part #1003-1-007) and Howco self-fill insert float valve (Price Ref.36A&37), 5 Pathfinder stabilizers (Part #107-10) every other joint above shoe. Run float two joints above shoe.

- 4 1/2" liner 4 1/2" liner hanger with neoprene packoff. Larkin geyser shoe (Fig. 222) and Larkin flapper type float collar(fig. 404 M&F).
- C. Tubing: 4840' of 2 3/8", 4.7#, J-55 8rd EUE tubing with a common pump seating nipple one joint above bottom. Tubing will be open ended.
- D. Wellhead Equipment: 10" 900 x 9 5/8" casing head. 10" 900 x 6" 900 xmas tree.

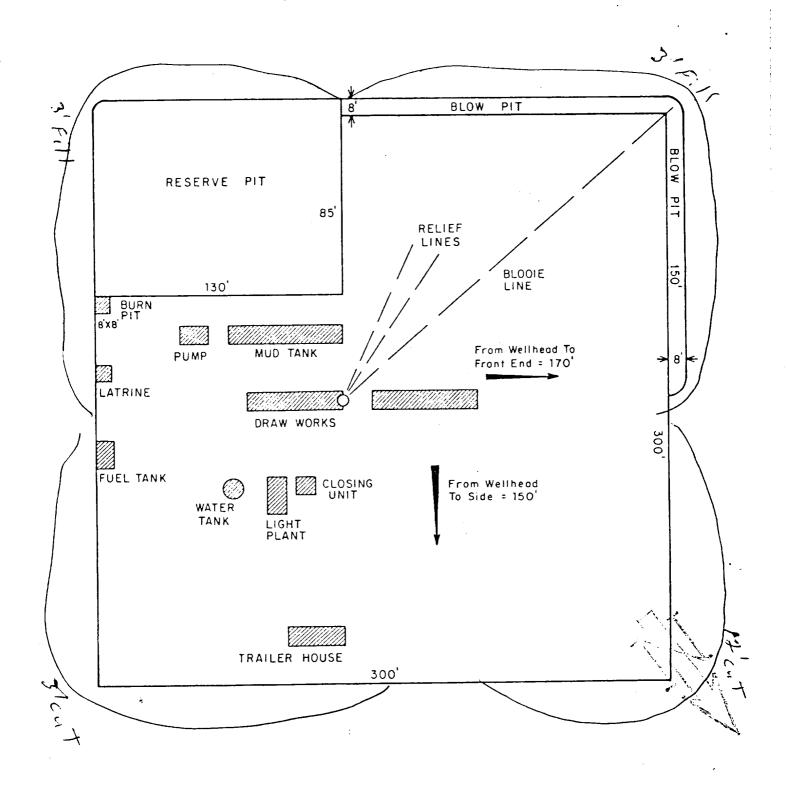
V. Cementing:

- 9 5/8" surface casing use 190 sks. of Class "B" cement with 1/4# gel-flake per sack and 3% calcium chloride (224 cu.ft. of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 600#/30 minutes.
- 7" intermediate casing use 107 sks. of 65/35 Class "B" Poz with 6% gel and 2% calcium chloride (8.3 gallons of water per sack) followed by 100 sks. of Class "B" with 2% calcium chloride (292 cu.ft. of slurry, 50% excess to cover Ojo Alamo). Run temperature survey at 8 hours. WOC 12 hours. Test casing to 1200#/30 minutes.
- 4 1/2" liner precede cement with 20 barrels of gel water (2 sks. gel) Cement with 313 sks. of 50/50 Class "B" Poz with 2% gel, 0.6% Halad-9, 6.25# gilsonite plus 1/4# Flocele per sack (435 cu.ft. of slurry, 70% excess to circulate liner). WOC 18 hours.

Typical B.O. Februaria Hatton for Mena Verde Well

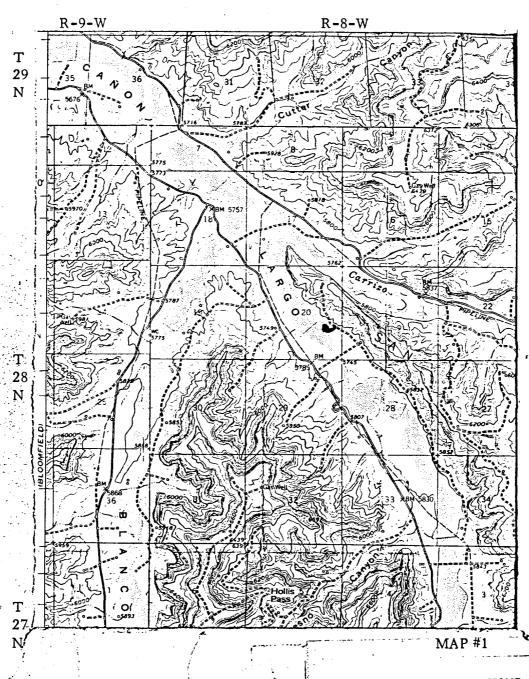


Series 900 Double Gate BOP, rated at 3000 psi Working Pressure When gas drilling operations begin a Shaffer type 50 or equivalent rotating head is installed on top of the flow nipple and the flow line is converted into a blowie line



					ENG. REC.	DATE	El Paso	o Natural Gas Com	npany
					DRAWN JL.H CHECKED CHECKED PROJ. APP.	8-16-78		OCATION PLAT	FOR
PRT.	SEP.	DATE	TO RECORD	w.o.	DESIGN W.O.	-	SCALE: 1" = 50' NO	= -	R

EL PASO NATURAL GAS COMPANY Florance C #2A SE 20-28-8



LEGEND OF RIGHT-OF-WAYS

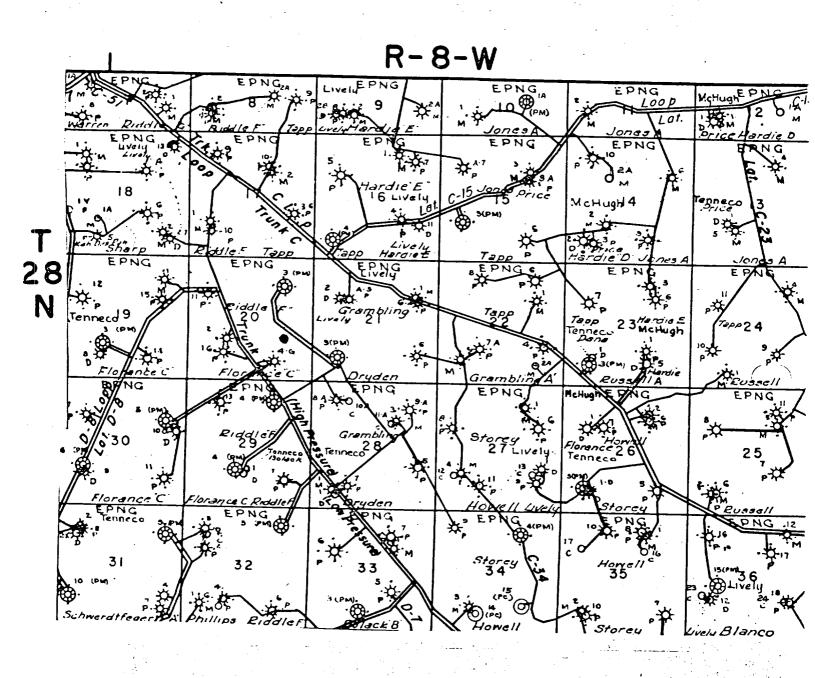
EXISTING ROADS
EXISTING PIPELINES
EXISTING ROAD & PI

EXISTING ROAD & PIPELINE -

PROPOSED ROADS
PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE

EL PASO NATURAL GAS COMPANY Florance C #2A SE 20-28-8



Proposed Location

MAP #2