

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850' FNL, 1850' FWL, Sec.21, T-28-N, R-8-W, NMPM

5. Lease Number
NM-013861

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grambling A #1A

9. API Well No.
30-045-23699

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Bradenhead repair	

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAY 18 1996
OIL & GAS
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 5/2/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

APPROVED

MAY 06 1996

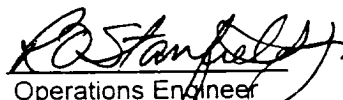
[Signature]
For DISTRICT MANAGER

NMOCD

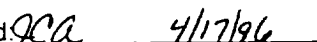
**Grambling A #1A
Blanco Mesaverde
NW Section 21, T-28-N, R-8-W
Recommended Bradenhead Repair Procedure**

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead inspected at A-1 Machine if needed.
3. Release donut and PU 2-3/8", 4.7#, J-55, tubing (total of 151 jts landed @ 4785', SN @ 4753'). Pick up additional jts of tbg and tag bottom. TOOH. Visually inspect tbg for corrosion and replace bad joints as necessary. PU and round trip 4-1/2" casing scraper, 3-7/8" bit and bit sub to 3697' (50' above top perf).
4. TIH with 4-1/2" RBP and set RBP at 3697' (50' above MV perms). Pressure test casing to 1000 psig. Spot 10' of sand on top of RBP. TOOH with tubing.
5. RU wireline unit. Run CBL (with 1000 psig pressure) to determine TOC behind 7" casing. Estimated TOC is 600' per temperature survey. Contact Operations Engineer (R.O.Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
6. WOC 12 hrs. Clean out to below squeeze with 6-1/4" mill or bit. Pressure test to 1000 psig. Re-squeeze as necessary.
7. TIH with 7" casing scraper to below squeeze. TOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOH.
8. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. CO to PBSD @ 4844'. Take and record gauges.
9. Land tubing near bottom perforator at 4789'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended:


Operations Engineer

Approved:

 4/17/96
Drilling Superintendent

Grambling A #1A

CURRENT

Blanco Mesaverde

1850' FNL, 1850' FWL,

NW Section 21, T-28-N, R-08-W, San Juan County, NM

Latitude/Longitude: 36.649017 / 107.688400

Today's Date: 4-15-96
 Spud: 3-5-80
 Completed: 9-15-80
 Elevation: 5760' (GL)
 5770' (KB)
 Logs: CDL-GR, G-IL,
 Temp Survey
 Workovers: None

Nacimiento @
 Surface

13-3/4" hole

9-5/8", 36.0#, K-55, 8rd. Csg set @ 228',
 Cmt w/224 cf (Filled to top with 10 sx)

TOC @ 600' (TS)

151 jts, 2-3/8", 4.7#, J-55, tbg set @ 4785',
 (SN @ 4753')

Ojo Alamo @ 1314'
 Kirtland @ 1383'

Fruitland @ 1913'

Pictured Cliffs @ 2213'

8-3/4" hole

4-1/2" Liner Top @ 2336',
 TOC @ 2336' (75%)

7", 20.0#, K-55, 8rd, Csg set @ 2489',
 Cmt w/564 cf

Chacra @ 3110'

Mesaverde @ 3740'
 Menefee @ 3918'

Cliff House & Menefee Perforations:
 3747' - 4386', Total 23 holes

Point Lookout @ 4412'

Point Lookout Perforations:
 4420' - 4789', Total 13 holes

6-1/4" hole

PBTD 4844'

TD 4861'

4-1/2", 10.5#, K-55, 8rd, Csg set @ 4861',
 Cmt w/433 cf, circ liner top

Initial Potential			Production History		Gas	Oil	Ownership	Pipeline
Initial AOF:	2047 Mcfd	(9/80)	Cumulative:	1,184.0 MMcf	5.1 Mbo	GWI:	100.00%	EPNG
Current SICP:	427 psig	(5/93)	Current:	276.9 Mcfd	0.0 bbls/d	NRI:	86.50%	
						TRUST:	00.00%	