State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

OO RIO DIEZZE RE, MACC, I'M O') AUTHORI ATURAL G					
TO TRANSPORT OIL A						Well API No.					
AMOCO PRODUCTION COMPANY						300452370200					
P.O. BOX 800, DENVER,		00 8020)1			wher (Diagram and	lain)				
Reason(s) for Filing (Check proper box) New Well)	Change in	Transpo	viter of:		thes (Please expl	шиј				
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghe		Conden								
f change of operator give name ad address of previous operator											
I. DESCRIPTION OF WELL	L AND LE	ASE									
RUSSELL LS		Well No. 4A	Pool N BLAI	ame, Includ NCO MES	ing Formatio SAVERDE	(PRORATE		of Lease Federal or Fe		ease No.	
Location E Unit Letter	::	1630	_ Feet Fr	rom The	FNL L	ine and	00 Fe	et From The	FWL	Line	
24 Section Towns	281 ship	1	Range	8W		NMPM,	SAN	JUAN		County	
	Mananti	SD OF O		D MATE	IDAL CA						
III. DESIGNATION OF TRA		or Conde		UNAIL	Address (C	S ive address to n	hich approved	copy of this	form is so be s	ent)	
MERIDIAN OIL INC.											
Name of Authorized Transporter of Casinghead Gas or Dry Gas						3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sens)					
EL PASO NATURAL GAS COMPANY [well produces oil or liquids, Unit Se			Twp.	Rge	P.O. BOX 1492, EL PASO When			TX 79978			
ive location of tanks. If this production is commingled with the		har leave of			ling order m	mher					
IV. COMPLETION DATA	at Horizany or						1 =		10 0 1	byer n. s.	
Designate Type of Completion		Oil Wel	i_	Gas Well	New We	_i	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	Date Compt. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation					Top Oil/G	Top Oil/Gas Pay			Tubing Depth		
Perforations					-				Depth Casing Shoe		
TUBING, CASING AND					CEMEN'	TING RECO	RD	- 1 1	· M		
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			MAC SEMENT		
					100			ļ <u>_</u>	<u> </u>		
					Lu viig			2 3 1990	3 1990.		
					hour nivi						
V. TEST DATA AND REQU	FOT FOR	ALLOW	ARI.E		1		OIL C	OM.			
OIL WELL (Test must be afte	r recovery of	total volume	of load	oil and mu	11 be equal 10	or exceed top al	lowable for 1) ST. 28/	for full 24 ho	urs.)	
Date First New Oil Run To Tank		Date of Test				Method (Flow, p	oump, gas lýt,	etc.)			
Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbli	Oil - Bbla.			Water - Bi	Water - Bbls.			Gas- MCF		
GAS WELL											
Actual Prod. Test - MCI/D	Leagth of	Leagth of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
l'esting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF				NCE		OIL CO	NSERV	'ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Da	ite Approv	ed	AUG 23	3 1990		
D.H. Whly					Ву	By 3.1) d./					
Signature Loug W. Whaley, Staff Admin. Supervisor Finte Name					Т:	Title SUPERVISOR DISTRICT /3					
July 5, 1990		303-	830=4 Icphone I	4280 No.	∥ '"						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

³⁾ Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.